API NUMBER: 119 24204

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 04/02/2014 10/02/2014 Expiration Date:

PERMIT TO DRILL

| WELL LOCATION: | Sec: | 29 | Twp: | 18N | Rge: | 1W | County: | PAYNE |
|----------------|------|----|------|-----|------|----|---------|-------|
| | | | | | | | | |

SPOT LOCATION: SW NE FEET FROM QUARTER: WEST NW NW NORTH FROM SECTION LINES: 770

Lease Name: LENORA 29-18N-1W Well No: 1WH Well will be 584 feet from nearest unit or lease boundary.

DEVON ENERGY PRODUCTION CO LP Operator Telephone: 4052353611; 4052353 OTC/OCC Number: 20751 0 Name:

DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE DEC 34.428

OKLAHOMA CITY. OK 73102-5010 RALPH E. YOST & LENORA E. YOST H&W

17405 W. 92ND

COYLE OK 73027

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Depth | Name | Depth |
|--------------|----------------|----------------------------|------|---------------------------|
| 1 | MISSISSIPPIAN | 5092 | 6 | |
| 2 | WOODFORD | 5315 | 7 | |
| 3 | MISENER-HUNTON | 5396 | 8 | |
| 4 | SYLVAN | 5408 | 9 | |
| 5 | | | 10 | |
| cing Orders: | No Spacing | Location Exception Orders: | | Increased Density Orders: |

Pending CD Numbers: 201402168 Special Orders:

201402169

Total Depth: 11300 Ground Elevation: 931 Surface Casing: 450 Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

D. One time land application -- (REQUIRES PERMIT) Type of Mud System: WATER BASED PERMIT NO: 14-26579 H. SEE MEMO

Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Spacir

Liner not required for Category: C Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: WELLINGTON

HORIZONTAL HOLE 1

Sec 29 Twp 18N Rge 1W County PAYNE SW SW Spot Location of End Point: SE SW Feet From: SOUTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 450

Depth of Deviation: 4975
Radius of Turn: 358
Direction: 183
Total Length: 4189

Measured Total Depth: 11300
True Vertical Depth: 5408
End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

MEMO 4/1/2014 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - CIMARRON RIVER),

PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201402168 4/1/2014 - G30 - (E.O.)(640 HOR) 29-18N-1W

VAC 115037/114781 MSRH, MISS, OTHERS EXT 612860 MSSP, WDFD, MSRH, SLVN, OTHERS POE TO BHL (MSSP, MSRH) NCT 660' FB POE TO BHL (WDFD, SLVN) NCT 330' FB

(SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS; COEIXST WITH

PRODUCING NON-HORIZONTAL SPACING UNITS)

REC 4/1/14 (LEAVITT)

PENDING CD - 201402169 4/1/2014 - G30 - (E.O.) 29-18N-1W

X201402168 MSSP, WDFD, MSRH, SLVN, OTHER

1ST PERF NCT 150 FNL, NCT 330 FWL LAST PERF NCT 150 FSL, NCT 330 FWL

NO OP. NAMED REC 4/1/14 (LEAVITT)