

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35053233350000

Completion Report

Spud Date: December 01, 2013

OTC Prod. Unit No.: 05321274900000100

Drilling Finished Date: December 14, 2013

1st Prod Date: February 20, 2014

Completion Date: February 20, 2014

Drill Type: HORIZONTAL HOLE

Well Name: CHOW CHOW 3-30H

Purchaser/Measurer: PHILLIPS 66 COMPANY

Location: GRANT 31 25N 7W
 N2 NE NE NE
 173 FNL 330 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 02/20/2014

Operator: ARP OKLAHOMA LLC 23072

425 HOUSTON ST STE 300
 FORT WORTH, TX 76102-3951

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
617948	

Increased Density	
Order No	
617283	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	656		285	SURFACE
INTERMEDIATE	7	26	L-80	6075		127	3865

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10634

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 03, 2014	MISSISSIPPI LIME	124		1317	10621	4226	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPI LIME			Code: 351MSSLM			Class: OIL				
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
70421		640			6277			10523		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
BIG LIME	5260
OSWEGO	5315
VERDIGRIS	5475
RED FORK	5660
MISSISSIPPI LIME	5751

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 30 TWP: 25N RGE: 7W County: GRANT
SW NE NE NE
333 FNL 431 FEL of 1/4 SEC
Depth of Deviation: 5072 Radius of Turn: 905 Direction: 360 Total Length: 4545
Measured Total Depth: 10634 True Vertical Depth: 5716 End Pt. Location From Release, Unit or Property Line: 333

FOR COMMISSION USE ONLY
Status: Accepted
1123295