

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35053233420000

Completion Report

Spud Date: December 07, 2013

OTC Prod. Unit No.: 053-212291

Drilling Finished Date: December 24, 2013

1st Prod Date: February 18, 2014

Completion Date: February 18, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NANCY 2507 1-32H

Purchaser/Measurer: ATLAS PIPELINE MC
WESTOK, LLC

Location: GRANT 32 25N 7W
SW SW SE SE
200 FSL 1245 FEL of 1/4 SEC
Derrick Elevation: 1178 Ground Elevation: 1160

First Sales Date: 02/18/2014

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
618807

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	785		385	SURFACE
PRODUCTION	7	26	P-110	6337		440	2455

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4321	0	0	6209	10530

Total Depth: 10531

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2014	MISSISSIPPIAN	132	40	1451	10992	3659	PUMPING		36/64	200

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
617565	640			There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
30000 GAL 15% HCl ACID				48512 BBLS TOTAL FLUID; 825,000# TOTAL PROP						

Formation	Top
MISSISSIPPIAN	6093

Were open hole logs run? Yes
Date last log run: December 22, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
NO PERFS: OPEN HOLE COMPLETION FROM 6337'-10531'. NO CEMENT BEHIND 4 1/2". OCC: FILE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 32 TWP: 25N RGE: 7W County: GRANT NE NW NE NE 179 FNL 691 FEL of 1/4 SEC Depth of Deviation: 5073 Radius of Turn: 577 Direction: 357 Total Length: 4729 Measured Total Depth: 10531 True Vertical Depth: 5824 End Pt. Location From Release, Unit or Property Line: 179

FOR COMMISSION USE ONLY
Status: Accepted
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