API NUMBER: 083 24251 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/31/2014
Expiration Date: 07/31/2014

Horizontal Hole Oil & Gas

Amend reason: ADD CHEROKEE GROUP.

AMEND PERMIT TO DRILL

WELL LOCATION:	Sec:	09	Twp:	19N	Rge:	2W	County	: LOG	AN			
SPOT LOCATION:	SW	SE	SE		SE		FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST	
							SECTION LINES:		285		424	

Lease Name: MARILYN 9-19N-2W Well No: 1MH Well will be 285 feet from nearest unit or lease boundary.

 Operator Name:
 DEVON ENERGY PRODUCTION CO LP
 Telephone:
 4052353611; 4052353
 OTC/OCC Number:
 20751
 0

DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE DEC 34.428

OKLAHOMA CITY, OK 73102-5010

KARL E. KLINGAMAN & MARILYN J. KLINGAMAN, H&W 1026 E. COUNTY ROAD 61

ORLANDO OK 73073

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CHEROKEE GROUP	5070	6	
2	MISSISSIPPIAN	5094	7	
3	WOODFORD	5249	8	
4	SYLVAN	5333	9	
5			10	
Spacing Orders:	619185	Location Exception Orders:	619687	Increased Density Orders:

Pending CD Numbers: 201401992 Special Orders:

201401993

Total Depth: 9993 Ground Elevation: 1091 Surface Casing: 450 Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 13-26066

Chlorides Max: 5000 Average: 3000 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: GARBER

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: GARBER

HORIZONTAL HOLE 1

Sec 09 Twp 19N Rge 2W County LOGAN NE Spot Location of End Point: NW ΝE ΝE Feet From: NORTH 1/4 Section Line: 50 Feet From: EAST 1/4 Section Line: 460

Depth of Deviation: 4410
Radius of Turn: 716
Direction: 360
Total Length: 4205

Measured Total Depth: 9993

True Vertical Depth: 5333

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 1/31/2014 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY

OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY

CONDUCTOR OR SURFACE CASING

LOCATION EXCEPTION - 619687 1/31/2014 - G30 - (I.O.) 9-19N-2W

X619185 MSSP, WDFD, SLVN, OTHER POE NCT 0 TO SL, NCT 330 TO EL 1ST PERF NCT 150 TO SL, NCT 330 TO EL LAST PERF NCT 150 TO NL, NCT 330 TO EL

BHL NCT 0 TO NL, NCT 330 TO EL

DEVON ENERGY PRODUCTION COMPANY, L.P.

12/27/13

MEMO 1/31/2014 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR OPTION,

CONCRETE LINED PIT FOR SOIL FARMING PER OPERATOR REQUEST, PIT 2 - OBM

RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201401992 3/31/2014 - G30 - (640 HOR) 9-19N-2W

EST CHRGP

POE TO BHL NLT 660' FB REC 3/31/14 (DECKER)

PENDING CD - 201401993 3/31/2014 - G30 - 9-19N-2W

X201401992 CHRGP

COMP. INT. 2020 FNL, 451 FEL - 1618 FNL, 417 FEL

NO OP. NAMED REC 3/31/14 (DECKER) Category

Description

SPACING - 619185

1/31/2014 - G30 - (640 HOR) 9-19N-2W EXT 615993 MSSP, WDFD, SLVN, OTHER POE TO BHL (MSSP) NLT 660' FB, NCT 600' FWB POE TO BHL (WDFD, SLVN) NCT 330' FB, NCT 600' FWB (SUPERSEDE SP. 54937/55233 MISS)