Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35117235660000

OTC Prod. Unit No.:

Completion Report

Spud Date: December 27, 2013

Drilling Finished Date: January 09, 2014 1st Prod Date:

Completion Date: March 13, 2014

Purchaser/Measurer:

First Sales Date:

Drill Type: STRAIGHT HOLE

Well Name: JA JONES 58

Location: PAWNEE 20 21N 8E N2 NE NE NW 165 FNL 330 FEL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850 TULSA, OK 74136-1236

	Completion Type	Location Exception	$] \ [$	Increased Density
Х	Single Zone	Order No		Order No
	Multiple Zone	There are no Location Exception records to display.	Т	here are no Increased Density records to display.
	Commingled			

				Ca	asing and Ce	eme	nt				
T	уре	Siz	2e	Weight	Grade		Fe	et	PSI	SAX	Top of CMT
SUI	RFACE	9.6	25	36	J-55		29	9		165	SURFACE
PROD	OUCTION	7		23	J-55		286	66		400	SURFACE
					Liner						
Туре	Size	Weight	Gr	rade	Length		PSI	SAX	Тор	Depth	Bottom Depth
There are no Liner records to display.											•

Total Depth: 2870

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	BBL/Day (AF		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 17, 2014	CLEVELAND	18				342	PUMPING			
		Con	pletion and	Test Data b	y Producing F	ormation				
	Formation Name: CLEVE	ELAND		Code: 40	5CLVD	С	lass: OIL			
	Spacing Orders		Perforated Intervals							
Orde	er No Ui	nit Size		From	1		о			
609	199	UNIT		1618		17	27			
	Acid Volumes				Fracture Trea	atments				
There a	are no Acid Volume records	to display.	1,0	1,663 BARRELS GEL WATER, 152,000 POUNDS 1/20 BRADY SAND						

Formation	Тор
AVANT	901
OSAGE LAYTON	1053
LAYTON	1256
CHECKERBOARD	1534
CLEVELAND	1617
BIG LIME	1913
OSWEGO	1959
PRUE	2013
SKINNER	2075
PINK LIME	2187
BARTLESVILLE	2273
MISSISSIPPI	2408
ARBUCKLE	2699

Were open hole logs run? Yes

Date last log run: January 08, 2014

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

March 31, 2014

2 of 2

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Based and inclusional advectory a	SERVICE WELL				FINISHED					•	
Construction Painties Construction Construction <td></td> <td></td> <td></td> <td>DATE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>				DATE							
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Fluids/Prop Amounts) 152,000# 12/20 Image: state of the formations driled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and arm authorized by my organization make this report, which was preparably me or under my supervision and directon, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief means the reserved on the reverse. I declare that I have knowledge of the contents of this report and arm authorized by my organization make this report, which was preparably me or under my supervision and directon, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief means the reverse. 3/19/14		1663 bbls gel water	•		_		_		. —		
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SAS-OIL RATIO CU FT/BBL 342 WATER-BBL/DAY 342 PUMPING OR FLOWING pumping NITIAL SHUT-IN PRESSURE											
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	o make this report, which was	prepared by me or under my si	upervision and direction	, with the dat	a and facts st	ated herein to	be true, corre	ct, and comp	plete to the be	st of my k	nowledge and belie
	analy	12010s		•				3	19/14		
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 2431 E 61st St. Suite 850 Tulsa Ok 74136 Ivedros@midcon-energy.com	SIGNATL			•)		T	DATE		IONE NUMBER

ADDRESS

CITY

STA

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE B FORMATION RI Give formation names and tops, if available, or de drilled through. Show intervals cored or drillstem t	ECORD scriptions and thickness of formations	LEASE NAME
NAMES OF FORMATIONS	TOP	
Avant	901	ITD on file
Osage Layton	1,053	APPROVED DISAPP
Layton	1,256	
Checkerboard	1,534	

1,607

1,913

1,959

2,013

2,075

2,187

2,273

2,408

2,699

		FC	R COMMIS	SION USE ONLY		
ITD on file	TES DISAPP	ROVED	2) Reject	Codes		
Were open hole log Date Last log was r Was CO2 encounte	un	yes yes	^{no} 1/8/20)14 at what depths?		
Was H ₂ S encounte Were unusual drillir If yes, briefly explai	red? ng circumsta	yes	no	at what depths?	yes X	_no

JA Jones

Other remarks:

Cleveland

Big Lime

Oswego

Skinner

Pink Lime

Bartlesville

Mississippi

Arbuckle

Prue

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth		True Vertical Dep		BHL From Lease, Unit, or Pr	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL	_ #1						
SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	
LATERAI	#2						
SEC		RGE		COUNTY		• •	
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	oth	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	14	Feet From 1/4 Sec Lines	FSL	FWL
Depth of		1/4	Radius of Turn	1/4	Direction	Total	
Deviation						Length	
Measure	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

-	 	_	_	-	

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

Television in the local division in the loca				
	 		-	

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WELL NO.