

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117235660000

Completion Report

Spud Date: December 27, 2013

OTC Prod. Unit No.:

Drilling Finished Date: January 09, 2014

1st Prod Date:

Completion Date: March 13, 2014

Drill Type: STRAIGHT HOLE

Well Name: JA JONES 58

Purchaser/Measurer:

Location: PAWNEE 20 21N 8E
N2 NE NE NW
165 FNL 330 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
TULSA, OK 74136-1236

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	299		165	SURFACE
PRODUCTION	7	23	J-55	2866		400	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2870

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 17, 2014	CLEVELAND	18				342	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: CLEVELAND	Code: 405CLVD	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
609199	UNIT	1618	1727
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		1,663 BARRELS GEL WATER, 152,000 POUNDS 1/20 BRADY SAND	

Formation	Top
AVANT	901
OSAGE LAYTON	1053
LAYTON	1256
CHECKERBOARD	1534
CLEVELAND	1617
BIG LIME	1913
OSWEGO	1959
PRUE	2013
SKINNER	2075
PINK LIME	2187
BARTLESVILLE	2273
MISSISSIPPI	2408
ARBUCKLE	2699

Were open hole logs run? Yes

Date last log run: January 08, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
Status: Accepted
1123612

API NO. 117-23566
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:
 Attach copy of original 1002A if recom



RECEIVED Form 1002A Rev. 2009

MAR 24 2014

ORIGINAL
 AMENDED (Reason)

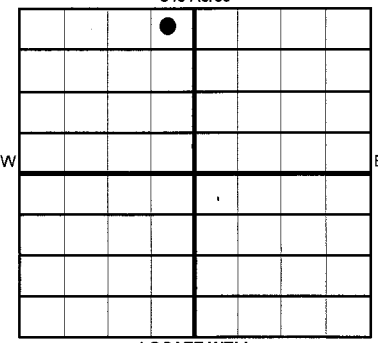
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 12/27/2013
 DRLG FINISHED DATE 01/09/2014
 DATE OF WELL COMPLETION 03/13/2014
 1st PROD DATE
 RECOMP DATE

If directional or horizontal, see reverse for bottom hole location.
 COUNTY Pawnee SEC 20 TWP 21N RGE 8E
 LEASE NAME JA Jones WELL NO. 58
 N2 1/4 NE 1/4 NE 1/4 NW 1/4 FSL 165 1/4 SEC 330
 ELEVATIO N Derrick Ground Latitude (if known) Longitude (if known)
 OPERATOR NAME Mid-Con Energy Operating, LLC. OTC/OCC OPERATOR N 23271
 ADDRESS 2431 E 61st St., Ste. 850
 CITY Tulsa STATE OK ZIP 74136

OKLAHOMA CORPORATION COMMISSION



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	9.625"	36#	J55	299		165	surface	
INTERMEDIATE								
PRODUCTION	7"	23#	J55	2866'		400	surface	
LINER								
							TOTAL DEPTH	2870'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *405CLVD*

FORMATION	Cleveland								
SPACING & SPACING ORDER NUMBER	609199	(unit)							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil								
PERFORATED INTERVALS	1618'-1639', 1647'-1697'								
	1706'-1727'								
	1 SPF								
ACID/VOLUME									
FRACTURE TREATMENT (Fluids/Prop Amounts)	1663 bbls gel water								
	152,000# 12/20								
	Brady Sand								

Monitor Report to Frac Frac

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	3/17/2014				
OIL-BBL/DAY	18				
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	342				
PUMPING OR FLOWING	pumping				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief

Lindsey Vedros SIGNATURE
 2431 E 61st St. Suite 850 ADDRESS
 Tulsa CITY
 Ok STA
 74136 ZIP
 3/19/14 DATE
 918-748-3369 PHONE NUMBER
 lvedros@midcon-energy.com EMAIL ADDRESS

