

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35141204820000

Completion Report

Spud Date: March 01, 2014

OTC Prod. Unit No.:

Drilling Finished Date: March 08, 2014

1st Prod Date:

Completion Date: March 09, 2014

Drill Type: STRAIGHT HOLE

Well Name: HAYES 1

Purchaser/Measurer:

Location: TILLMAN 11 3S 18W
 SE NW SW NE
 1760 FNL 2075 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 1202

First Sales Date:

Operator: AC OPERATING COMPANY LLC 23061

952 ECHO LN STE 390
 HOUSTON, TX 77024-2851

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	211		150	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5100

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
250	CEMENT
4800	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation		
Formation Name: N/A	Code:	Class: DRY

Formation	Top
CANYON	3120
STRAWN	3995

Were open hole logs run? Yes

Date last log run: March 08, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted	1123600
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AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009

MAR 17 2014

API NO. 141-20482
OTC PROD. —
UNIT NO. —

PLEASE TYPE OR USE BLACK INK
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

**OKLAHOMA CORPORATION
COMMISSION**

640 Acres

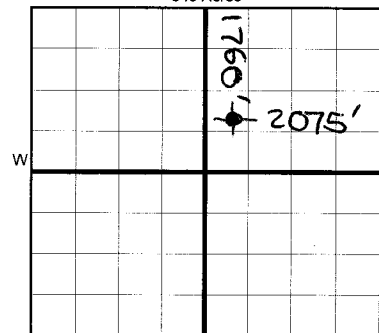
ORIGINAL
 AMENDED (Reason)

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	<u>Tillman</u>	SEC	<u>11</u>	TWP	<u>3S</u>	RGE	<u>18W</u>
LEASE NAME	<u>Hayes</u>		WELL NO.	<u>1</u>		DATE OF WELL COMPLETION	<u>03/09/2014</u>
ELEVATIO N Derrick	<u>1202</u>	FL OF 1/4 SEC	<u>1760'</u>	FE OF 1/4 SEC	<u>2075'</u>	1st PROD DATE	<u>N/A</u>
OPERATOR NAME	<u>AC Operating Company, LLC</u>		Latitude (if known)	<u>34.31°N</u>		RECOMP DATE	<u>N/A</u>
ADDRESS	<u>952 Echo Ln, Ste 390</u>		Longitude (if known)	<u>99.05°W</u>		OTC/OCC OPERATOR NO.	<u>23061 0</u>
CITY	<u>Houston</u>	STATE	<u>Texas</u>	ZIP	<u>77024</u>		



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date COMMINGLED
 Application Date LOCATION
 EXCEPTION ORDER INCREASED DENSITY ORDER NO.

(No completion made)

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>8 5/8"</u>	<u>24</u>	<u>K55</u>	<u>211</u>	<u>—</u>	<u>150</u>	<u>surf</u>
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ — BRAND & TYPE — PLUG @ 4800 TYPE cem PLUG @ 250 TYPE cem TOTAL DEPTH 5,100
 PACKER @ — BRAND & TYPE — PLUG @ — TYPE — PLUG @ — TYPE —

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<u>—</u>
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>Dry</u>
PERFORATED INTERVALS	
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	<u>—</u>
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Danny L Stephens 03/14/2014 713.805.8233
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
952 Echo Ln, Ste 390 Houston TX 77024 danny.stephens@comcast.net
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Hayes WELL NO. 1

NAMES OF FORMATIONS	TOP
Canyon	3120
Strawn	3995

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 03/08/2014

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				