API NUMBER: 119 24203

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/27/2014 Expiration Date: 09/27/2014

PERMIT TO DRILL

WELL LOCATION:	Sec:	21	Twp:	18N	Rge:	1W	County	: PAY	NE		
SPOT LOCATION:	NW	sw	SI		SE		FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST
							SECTION LINES:		350		1132

Lease Name: JALETA 28-18N-1W Well No: 1WH Well will be 350 feet from nearest unit or lease boundary.

 Operator Name:
 DEVON ENERGY PRODUCTION CO LP
 Telephone:
 4052353611; 4052353
 OTC/OCC Number:
 20751
 0

DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE DEC 34.428

OKLAHOMA CITY, OK 73102-5010

J.D. THOMASON AND JALETA THOMASON

18800 W. 92ND ST

MULHALL OK 73063

Formation(s) (Permit Valid for Listed Formations Only):

		Name	Depth	Name	Depth
	1	MISSISSIPPIAN	5027	6	
	2	WOODFORD	5212	7	
	3	SYLVAN	5282	8	
	4	VIOLA	5300	9	
	5			10	
Spacing Orders: 600238		600238	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201401398 Special Orders:

201401399

Total Depth: 10735 Ground Elevation: 978 Surface Casing: 450 Depth to base of Treatable Water-Bearing FM: 180

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-26651

Chlorides Max: 50000 Average: 8000 H. SEE MEMO

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: CPit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 325000 Average: 250000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: WELLINGTON

HORIZONTAL HOLE 1

County Sec 28 Twp 18N Rge 1W LOGAN SE Spot Location of End Point: SW SE SE Feet From: SOUTH 1/4 Section Line: 50 Feet From: EAST 1/4 Section Line: 400

Depth of Deviation: 4952
Radius of Turn: 358
Direction: 172
Total Length: 5237

Measured Total Depth: 10735

True Vertical Depth: 5310

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 3/27/2014 - G30 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY

OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY

CONDUCTOR OR SURFACE CASING

MEMO 3/27/2014 - G30 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED, CIMARRON RIVER); PIT

2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201401398 3/27/2014 - G30 - (640 HOR) 28-18N-1W

EST SLVN, VIOL, OTHERS COMP. INT. (VIOL) NCT 660' FB COMP. INT. (SLVN) NCT 330' FB

(SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS; COEXIST WITH

PRODUCING NON-HORIZONTAL SPACING UNITS)

REC 3/25/14 (M.PORTER)

PENDING CD - 201401399 3/27/2014 - G30 - (E.O.) 28-18N-1W

X600238 MSSP, WDFD

X201401398 SLVN, VIOL, OTHER

MSSP, WDFD, SLVN: 1ST PERF NCT 150 FNL, NCT 330 FEL

LAST PERF NCT 150 FSL, NCT 330 FEL VIOL: 1ST PERF NCT 330 FNL, NCT 330 FEL LAST PERF NCT 330 FSL, NCT 330 FEL

NO OP. NAMED

REC 3/25/14 (M.PORTER)

SPACING - 600238 3/27/2014 - G30 - (640 HOR) 28-18N-1W

EXT 596742 MSSP, WDFD

COMP. INT. (MSSP) NLT 660' FB, NCT 600' FWB COMP. INT. (WDFD) NLT 330' FB, NCT 600' FWB

(SUPERSEDE SP. 214366 MISS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

119 24203 JALETA 28-18N-1W 1WH