

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 139 24606 A

Approval Date: 01/27/2014  
Expiration Date: 07/27/2014

Horizontal Hole Oil & Gas

Amend reason: ADD STACKED LATERAL

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 25 Twp: 2N Rge: 19ECM County: TEXAS

SPOT LOCATION:  NW  NW  NE  NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 240 1000

Lease Name: HARRISON Well No: 1-25H Well will be 240 feet from nearest unit or lease boundary.

Operator Name: UNIT PETROLEUM COMPANY Telephone: 9184937700; 9184937 OTC/OCC Number: 16711 0

UNIT PETROLEUM COMPANY  
PO BOX 702500  
TULSA, OK 74170-2500

DAVID LESLIE HARRISON  
ROUTE 1, BOX 76  
TYRONE OK 73951-

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MARMATON	5800	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201308467  
201308465

Special Orders:

Total Depth: 10609 Ground Elevation: 2701 Surface Casing: 1995 Depth to base of Treatable Water-Bearing FM: 370

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: Yes Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 20000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: PERMIAN

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-26213  
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR OPTION

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 25 Twp 2N Rge 19E County TEXAS

Spot Location of End Point: SW SW SE SE

Feet From: SOUTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 1000

Depth of Deviation: 5500

Radius of Turn: 740

Direction: 360

Total Length: 4500

Measured Total Depth: 10609

True Vertical Depth: 6240

End Point Location from Lease,  
Unit, or Property Line: 165

HORIZONTAL HOLE 2

Sec 25 Twp 2N Rge 19E County TEXAS

Spot Location of End Point: SW SW SE SE

Feet From: SOUTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 1000

Depth of Deviation: 5500

Radius of Turn: 740

Direction: 360

Total Length: 4500

Measured Total Depth: 10591

True Vertical Depth: 5908

End Point Location from Lease,  
Unit, or Property Line: 165

Notes:

Category	Description
DEEP SURFACE CASING	1/23/2014 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
PENDING CD - 201308465	1/27/2014 - G30 - (640 HOR) 25-2N-19ECM VAC 83284 MRMN EXT 616164 MRMN POE TO BHL NLT 660' FB REC 1/6/14 (MCKEOWN)
PENDING CD - 201308467	1/27/2014 - G30 - 25-2N-19ECM X621051 MRMN SHL NCT 50 FNL, NCT 660 FEL COMP. INT. LAT #1 NCT 165 FNL, NCT 165 FSL, NCT 660 FEL COMP. INT. LAT #2 NCT 165 FNL, NCT 165 FSL, NCT 665 FEL NO OP. NAMED REC 3/14/14 (MCKEOWN)

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