

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 007 25556 B

Approval Date: 03/19/2014

Expiration Date: 09/19/2014

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 32 Twp: 6N Rge: 28ECM County: BEAVER

SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 2310 165

Lease Name: LONG Well No: 1-32 Well will be 2310 feet from nearest unit or lease boundary.

Operator Name: LOBO EXPLORATION COMPANY

Telephone: 4052356841

OTC/OCC Number: 17020 0

LOBO EXPLORATION COMPANY
100 N BDWY AVE STE 2400
OKLAHOMA CITY, OK 73102-8814

MARVIN LONG
1303 E. 21ST AVE.
HUTCHINSON KS 67502

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CHEROKEE	5794	6	
2	CHESTER LIME	6104	7	
3			8	
4			9	
5			10	

Spacing Orders: 44149
565372

Location Exception Orders:

Increased Density Orders: 603306

Pending CD Numbers:

Special Orders:

Total Depth: 6350

Ground Elevation: 2045

Surface Casing: 1013 IP

Depth to base of Treatable Water-Bearing FM: 280

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Notes:

Category

Description

FRAC FOCUS

3/13/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK [HTTP://FRACFOCUS.ORG/](http://fracfocus.org/) OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM

INCREASED DENSITY - 603306

3/19/2014 - G75 - 32-6N-28ECM
XOTHER
X44149A CRLM
X565372 CHRK
1 WELL
NO OP. NAMED
10-18-2012 (WELL COMPL. CHRK 11-19-2012)

This permit does not address the right of entry or settlement of surface damages.

007 25556 LONG 1-32

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
SPACING - 44149A	3/19/2014 - G75 - (640) 32-6N-28ECM VAC OTHER VAC 29724/VAR/43148 CRLM EXT OTHER EXT 37734 CRLM
SPACING - 565372	3/19/2014 - G75 - (640) 32-6N-28ECM EXT 231949 CHRK

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.