

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083241060000

Completion Report

Spud Date: May 18, 2013

OTC Prod. Unit No.: 83211076

Drilling Finished Date: June 06, 2013

1st Prod Date: July 27, 2013

Completion Date: August 01, 2013

Drill Type: HORIZONTAL HOLE

Well Name: ROOSTER 1-2H

Purchaser/Measurer:

Location: LOGAN 2 18N 4W
NW NW NE NE
230 FNL 1282 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SLAWSON EXPLORATION CO INC 17313

204 N ROBINSON AVE STE 2300
OKLAHOMA CITY, OK 73102-6891

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
611117	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	392		300	SURFACE
PRODUCTION	7	26	N80	6008		425	3925

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P110	4562	0	300	5809	10371

Total Depth: 10375

Packer	
Depth	Brand & Type
5616	MODEL 'R'

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2013	MISSISSIPPIAN	276	38	650	2355	684	PUMPING	350	16/64	120

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
610393		640		10260			6100		
Acid Volumes				Fracture Treatments					
49919 GALS HCL				2,343,420# SAND, 471,241 BBLS H2O					

Formation	Top
MISSISSIPPIAN	6100

Were open hole logs run? Yes
Date last log run: June 04, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 2 TWP: 18N RGE: 4W County: LOGAN SE SW SE SE 207 FSL 691 FEL of 1/4 SEC Depth of Deviation: 5067 Radius of Turn: 1000 Direction: 180 Total Length: 10375 Measured Total Depth: 10375 True Vertical Depth: 5811 End Pt. Location From Release, Unit or Property Line: 207

FOR COMMISSION USE ONLY
Status: Accepted
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