

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 125 23816 A

Approval Date: 03/17/2014

Expiration Date: 09/17/2014

Straight Hole

Oil & Gas

PERMIT TO RE-ENTER

WELL LOCATION: Sec: 32 Twp: 8N Rge: 4E

County: POTTAWATOMIE

SPOT LOCATION: ☐ NE ☐ NE ☐ SW ☐ NW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1145 1000

Lease Name: RED ROCK CANYON

Well No: 4

Well will be 1000 feet from nearest unit or lease boundary.

Operator Name: INGRAM EXPLORATION INC

Telephone: 4053822040

OTC/OCC Number: 16258 0

INGRAM EXPLORATION INC

PO Box 1626

SEMINOLE, OK 74818-1626

RED ROCK CANYON RANCH, LLC

PO BOX 1626

SEMINOLE OK 74818-

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	EARLSBORO	3857	6	
2	WOODFORD	3972	7	
3	HUNTON	4000	8	
4			9	
5			10	

Spacing Orders: 586201

Location Exception Orders: 613784

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4300

Ground Elevation: 994

Surface Casing: 213 IP

Depth to base of Treatable Water-Bearing FM: 130

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: OSCAR

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 13-23824

H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Notes:

This permit does not address the right of entry or settlement of surface damages.

125 23816 RED ROCK CANYON 4

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	3/17/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
LOCATION EXCEPTION - 613784	3/17/2014 - G30 - SW4 NW4 32-8N-4E X586201 ERLB, WDFD, HNTN, OTHERS 175 FNL, 320 FEL INGRAM EXPLORATION, INC. 7/15/13
SPACING - 586201	3/17/2014 - G30 - (40) NW4 32-8N-4E EXT 164863 ERLB, HNTN, OTHERS EXT 361283 WDFD EXT OTHERS EST OTHER