API NUMBER: 103 24645

Oil & Gas

Horizontal Hole

## **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 03/13/2014 09/13/2014 Expiration Date:

PERMIT TO DRILL

WELL LOCATION:	Sec:	06	Twp:	21N	Rge:	1E	County:	NOBLE
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SPOT LOCATION: SE FEET FROM QUARTER: WEST SE SE Isw SOUTH FROM SECTION LINES:

250 Well No: 10H-7 Well will be 250 feet from nearest unit or lease boundary.

2600

**CHAPARRAL ENERGY LLC** Operator OTC/OCC Number: Telephone: 4054264481 16896 0 Name:

CHAPARRAL ENERGY LLC

701 CEDAR LAKE BLVD

Lease Name: BUSTER

OKLAHOMA CITY. 73114-7800 OK

DONNA BRORSEN

19950 COUNTY ROAD 130

**PERRY** OK 73077

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	OSWEGO	4248 6		
2		7		
3		8		
4		9		
5		10		
Spacing Orders:	465498	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 8585 Depth to base of Treatable Water-Bearing FM: 100 Ground Elevation: 953 Surface Casing: 1500

Fresh Water Supply Well Drilled: No Under Federal Jurisdiction: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Pit System: ON SITE A. Evaporation/dewater and backfilling of reserve pit. Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000 H. 20-MIL LINER REQUIRED Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: 1A Liner required for Category: 1A Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

## HORIZONTAL HOLE 1

Sec 07 Twp 21N Rge 1E County NOBLE Spot Location of End Point: SE SW SE SW Feet From: SOUTH 1/4 Section Line: 50

Feet From: SOUTH 1/4 Section Line: 50
Feet From: WEST 1/4 Section Line: 1920

Depth of Deviation: 4248
Radius of Turn: 715
Direction: 180
Total Length: 4940

Measured Total Depth: 8585

True Vertical Depth: 4963

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 3/13/2014 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY

OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY

CONDUCTOR OR SURFACE CASING

SPACING - 465498 3/13/2014 - G30 - (UNIT) W2 & W2 NE4 & NE4 NE4 7-21N-1E

EST PERRY OSWEGO WATERFLOOD UNIT FOR OSWG