

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1023

1. API No.: 35093300920000
2. OTC Prod. Unit No.:
3. Date of Application: February 20, 2014

4. Application For (check one)

- ☒ A. Commingled Completion in the Wellbore (165:10-3-39)
B. Commingled Completion at the Surface (165: 10-3-39)
C. Multiple (Dual) Completion (165: 10-3-36)
D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

ANADARKO MINERALS INC		OTC/OCC No. 19904	
100 N BDWY AVE STE 2110 OKLAHOMA CITY, OK 73102-8834			
Phone	4052356664		
Fax	4052357150		
6. Lease Name/Well No. SMITH-DENNING UNIT 1			
7. Location within Sec. (1/4 1/4 1/4 1/4) C SE SW		Sec. 34	Twp. 23N Rge. 10W County MAJOR

8. The Following Facts are Submitted

Name of common source of supply	MANNING	Top and bottom of pay section (perforations)	6663 - 6683		
Type of production (oil or gas)		Method of production (flowing or art. lift)	art. lift		
Latest test data by zone (oil, gas, and water)	0/0/6	Wellhead or bottomhole pressure	150		
Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
82649	80				

Name of common source of supply	MISSISSIPPI	Top and bottom of pay section (perforations)	7052 - 7336		
Type of production (oil or gas)	OilGas	Method of production (flowing or art. lift)	art. lift		
Latest test data by zone (oil, gas, and water)	.5/9/6	Wellhead or bottomhole pressure	150		
Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
55440	80				

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes ☐ No ☒

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed no later than five (5) days after submission of this application. Yes ☐ No ☒

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11. Classification of well (see OAC 165:10-13-2): Gas

12. Attach the Following:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.		
B. Diagrammatic sketch of the proposed completion of the well.		
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.		
D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.		
E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed?	Yes _____	No X _____

I herby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

Jennifer Privett

Regulatory Analyst

4052358558

Signature

Title

Phone (AC/NO)

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