Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 095-212119 Drilling Finished Date: June 07, 2013

1st Prod Date: February 06, 2014

Completion Date: February 03, 2014

Drill Type: HORIZONTAL HOLE

Well Name: VERONICA 6-16H9 Purchaser/Measurer:

Location: MARSHALL 16 5S 6E

NE NE NW NW

228 FNL 1121 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 763

Operator: XTO ENERGY INC 21003

810 HOUSTON ST

FORT WORTH, TX 76102-6203

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
621255
619153

Increased Density	
Order No	
610082	

First Sales Date:

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16	75	J-55	80		12	SURFACE	
SURFACE	9 5/8	36	J-55	1058		410	SURFACE	
PRODUCTION	5 1/2	20	P-110	13180		1180	6150	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 13180

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

Pl	ug
Depth	Plug Type
There are no Plug	records to display.

March 05, 2014 1 of 2

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2014	WOODFORD	140	38	1950	13929	339	FLOWING	800	OPEN	530

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

) Orders
Unit Size
640

Perforated	d Intervals
From	То
8011	13000

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

14 STAGES - 194,309 BTW, 827,960 POUNDS 100 MESH, 3,537,780 POUNDS 40/70

Formation	Тор

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 9 TWP: 5S RGE: 6E County: MARSHALL

NW NE NW NW

60 FNL 938 FWL of 1/4 SEC

Depth of Deviation: 6557 Radius of Turn: 2657 Direction: 358 Total Length: 5450

Measured Total Depth: 13180 True Vertical Depth: 7839 End Pt. Location From Release, Unit or Property Line: 60

FOR COMMISSION USE ONLY

1123234

Status: Accepted

March 05, 2014 2 of 2

API NO.	PLEASE TYPE OR USE E	BLACK INK	ONLY								1002A
095-2061 OTC PROD. UNIT NO. 095-212119	MOTE: Attach copy of original 100	02A if recom	AS	S SUI	BMI	TTE	D		FEB	2 0 20	Rev. 2007
X ORIGINAL AMENDED								OKL	AHQMA	CORPO	RATION
Reason Amended			1////	C(OMPLETIC	N REPORT		7	COM	IMISSIO	1
TYPE OF DRILLING OPERA STRAIGHT HOLE	TION DIRECTIONAL HOLE	X HOR	RIZONTAL HOLE	SPUD DATE	4/2	2/2013	7		64n	Acres	
SERVICE WELL				DRLG FINISHED			-		1 1	Acres	
COUNTY COUNTY	e reverse for bottom hole locati	on. TWP	RGE	WELL COMPLETION		7/2013	-				
Marshall	16	5S	6E			2/3/2014					
LEASE NAME SHL	Veronica FNL	WELL NO.	6-16H9 FWL OF 1/4 SE	1ST PROD DATE	2/6	/20104] [
	W 1/4 NW 1/4	228'	1121'				W		Ì		E
ELEVATION Demick FI GL: 763'	Ground	e if Known	N34.128315°	Longitude if Knowr	W96.684	1824*	1				
OPERATOR NAME			1101.120010		PERATOR N		1 }				
ADDRESS	O ENERGY INC.			21003			4				
	VENUE, SUITE 2350										
OKLAHOMA CIT	Y		STATE	AHOMA ZIP	73102		7 [
COMPLETION TYPE			CASING & CEMEN	NT (Form 1002C mu	st be attach	ed)			LOCAT	E WELL	
x SINGLE ZON	Ε		IYPE	SIZE	WEIGHT	GRADE		ree!	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date			Conductor	16"	75	J-55		80	···- <u>·</u>		Surface
COMMINGLED Application Date			Surface								
LOCATION EXCEPTION ORD	ER NO.		Intermediate	9 5/8"	36	J-55	1	058		410	Surface
610341, 610175	619153 EXC	~									
NCREASED DENSITY ORDE 610082	R NO.		Production	5.400	- 00	D 440	1				
310002			Liner	5 1/2"	20	P-110	13	3,136		1180	6150'
PACKER @ BRA	AND & TYPE	PLUG		TYPE	PLUG @		TYPE		TOTA	L DEPTH	13,180'
	ND & TYPE	PLUG		, , , ,	L LOG (W				IUIA	LUEPIN I	13.100 1
		PLUG	@	TYPE	PLUG @		TYPE			£	
COMPLETION & TEST DATA	BY PRODUCING FORMATIO				PLUG @		TYPE				
	BY PRODUCING FORMATIO		@ QWDFL		PLUG @		-		,	() (
FORMATION SPACING & SPACING	BY PRODUCING FORMATIO WOODFORD				PLUG @		-	Repe	rted	to F	rae Form
FORMATION SPACING & SPACING DRDER NUMBER	BY PRODUCING FORMATIO				PLUG @		-	Repe	rted	to F	
ORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry,	BY PRODUCING FORMATIO WOODFORD				PLUG @		-	Repe	rted	to F	
CORMATION SPACING & SPACING SPACING & SPACING SPACING & SPACING SPACING & SPACING SPAC	WOODFORD 640:584675				PLUG @		-	Repe	rted	to F	
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FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment	WOODFORD 640:584675 Oil 14 Stages 8011-13,000				PLUG @		-	Repe	rted	to F	
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FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME Fracture Treatment	WOODFORD 640:584675 Oil 14 Stages 8011-13,000 0 acid 194,309 BTW 827,960# 100 Mesh				PLUG @		-	Repe	rted	to F	
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PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD 6-16H9 Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME **VERONICA** WELL NO. drilled through. Show intervals cored or drillstern tested. FOR COMMISSION USE ONLY NAMES OF FORMATIONS TOP NO YES ITD on file DISAPPROVED APPROVED 2) Reject Codes Were open hole logs run? yes X Date Last log was run yes X at what depths? Was CO₂ encountered? yes X no at what depths? Was H₂S encountered? Were unusual drilling circumstances encountered? yes X no If yes, briefly explain. Other remarks: **IRREGULAR SECTION** 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** RGE Feet From 1/4 Sec Lines Spot Location **HWL** FSL 1/4 BHL From Lease, Unit, or Property Line: True Vertical Depth Measured Total Depth **BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)** LATERAL #1 9 58 6E Marshall Spot Location Feet From 1/4 Sec Lines 938' **FWL** NW 60' 1/4 1/4 NE 1/4 NW NW Total Length Depth of Deviation Radius of Turn Direction 358° 5450' 6557' 2657' End Pt Location From Lease, Unit or Property Line: Measured Total Depth True Vertical Depth If more than three drainholes are proposed, attach a 60' FNL & 938' FWL 7839' 13,180' separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. LATERAL #2 COUNTY Please note, the horizontal drainhole and its end point must be located within the boundaries of the Feet From 1/4 Sec Lines lease or spacing unit. Spot Location **FWL FSL** 1/4 Total Length Directional surveys are required for all Depth of Deviation Radius of Turn Direction drainholes and directional wells. End Pt Location From Lease, Unit or Property Line: 640 Acres Measured Total Depth True Vertical Depth LATERAL #3 COUNTY SEC RGE

1/4

Radius of Turn

True Vertical Depth

Spot Location

Depth of Deviation

Measured Total Depth

Feet From 1/4 Sec Lines

End Pt Location From Lease, Unit or Property Line:

Direction

FSL

Total Length

HVVL