Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 095-212118 Drilling Finished Date: May 08, 2013

1st Prod Date: January 03, 2014

Completion Date: January 02, 2014

Drill Type: HORIZONTAL HOLE

Well Name: VERONICA 5-16H9 Purchaser/Measurer:

Location: MARSHALL 16 5S 6E

NE NE NW NW

248 FNL 1121 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 763

Operator: XTO ENERGY INC 21003

810 HOUSTON ST

FORT WORTH, TX 76102-6203

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
621680
619102

Increased Density
Order No
610082

First Sales Date:

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	16	65	J-55	80		12	SURFACE		
SURFACE	9 5/8	36	J-55	1060		410	SURFACE		
PRODUCTION	5 1/2	20, 23	P-110	13235		1190	6900		

	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
Type	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dept								
There are no Liner records to display.									

Total Depth: 13235

Packer						
Depth	Brand & Type					
There are no Packe	r records to display.					

Pl	ug				
Depth	Plug Type				
There are no Plug	records to display.				

March 05, 2014 1 of 2

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2014	WOODFORD	206	38	168	816	590	FLOWING	600	OPEN	170

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders Order No Unit Size		
Order No Unit Size	Spacing	g Orders
	Order No	Unit Size
584675 640	584675	640

Perforated Intervals From To 8048 13102				
From	То			
8048	13102			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

14 STAGES - 194,264 BTW, 828,360 POUNDS 100 MESH, 3,534,440 POUNDS 40/70

Formation	Тор
WOODFORD	7891

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 9 TWP: 5S RGE: 6E County: MARSHALL

NE NW NW NW

50 FNL 384 FWL of 1/4 SEC

Depth of Deviation: 7308 Radius of Turn: 2465 Direction: 352 Total Length: 5525

Measured Total Depth: 13235 True Vertical Depth: 7933 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1123233

Status: Accepted

March 05, 2014 2 of 2

OS-201418	API NO.	PLEASE TYP	E OR LISE	RI ACK INK							57	250	3(=) 		
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Marshall					TR			5/8	/2013						
STATE STAT	Marshall			58				1	1/2/2014						1
NE 1/4 NW 1/4 NW 1/4 2/48 TV ENERGY INC. CASING A CEMENT (From 1002C mount be stacked) CASING A CEMENT (From 1002C mount		Veronica	FNL	WELL NO.		1 .		1/3	/2014						
Detail of GL: 768		W 1/4 NW 1								w					E
ACCRET A		Ground			N34.128260°	<u>' </u>	W								
210 PARK AVENUE, SUITE 2350	X.	TO ENERGY I	NC.					ATOR N	0.						٦
STATE OKLAHOMA CITY		VENUE SUIT	E 2250								+				-
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		640	Acres			SEC Spot Locati	on 1/4	WP	1/4	SE C	OUNTY	1/4				Property Li			-w
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