

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35095206140000

**Completion Report**

Spud Date: April 05, 2013

OTC Prod. Unit No.: 095-212118

Drilling Finished Date: May 08, 2013

1st Prod Date: January 03, 2014

Completion Date: January 02, 2014

**Drill Type: HORIZONTAL HOLE**

Well Name: VERONICA 5-16H9

Purchaser/Measurer:

Location: MARSHALL 16 5S 6E  
NE NE NW NW  
248 FNL 1121 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 763

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST  
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	621680
	619102

Increased Density	
Order No	
	610082

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	65	J-55	80		12	SURFACE
SURFACE	9 5/8	36	J-55	1060		410	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	13235		1190	6900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13235**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2014	WOODFORD	206	38	168	816	590	FLOWING	600	OPEN	170

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
584675	640			8048			13102			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				14 STAGES - 194,264 BTW, 828,360 POUNDS 100 MESH, 3,534,440 POUNDS 40/70						

Formation	Top
WOODFORD	7891

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 9 TWP: 5S RGE: 6E County: MARSHALL
NE NW NW NW
50 FNL 384 FWL of 1/4 SEC
Depth of Deviation: 7308 Radius of Turn: 2465 Direction: 352 Total Length: 5525
Measured Total Depth: 13235 True Vertical Depth: 7933 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY
Status: Accepted
1123233

API NO. 095-20614  
 OTC PROD. UNIT NO. 095-212118

PLEASE TYPE OR USE BLACK INK  
 NOTE: Attach copy of original 1002A if recom

**AS SUBMITTED**

RECEIVED  
 FEB 20 2014

OKLAHOMA CORPORATION  
 COMMISSION

640 Acres

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 \_\_\_ STRAIGHT HOLE \_\_\_ DIRECTIONAL HOLE  HORIZONTAL HOLE  
 \_\_\_ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Marshall	SEC	16	TWP	5S	RGE	6E	SPUD DATE	4/5/2013	
LEASE NAME	Veronica			WELL NO.	5-16H9			DRLG FINISHED	5/8/2013	
SHL	NE 1/4 NE 1/4 NW 1/4 NW 1/4		FNL	248'		FWL OF 1/4 SE	1121'			
ELEVATION	Derrick Ft GL: 763'		Ground	Latitude if Known		N34.128260°		Longitude if Known	W96.684824°	
OPERATOR NAME	XTO ENERGY INC.				OTC/OCC OPERATOR NO.	210U3				
ADDRESS	210 PARK AVENUE, SUITE 2350									
CITY	OKLAHOMA CITY			STATE	OKLAHOMA		ZIP	73102		


LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
	Application Date
<input type="checkbox"/>	COMMINGLED
	Application Date
LOCATION EXCEPTION ORDER NO.	
610465, 610084 <i>610102 excl</i>	
INCREASED DENSITY ORDER NO.	
610082	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMI	
Conductor	16"	65	J-55	80			Surface	
Surface	9 5/8"	36	J-55	1060'		410	Surface	
Intermediate								
Production								
Liner	5 1/2"	20, 23	P-110	13,235'		1190	6900'	
							TOTAL DEPTH	<b>13,235'</b>

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<b>WOODFORD</b>						
SPACING & SPACING ORDER NUMBER	640: 584675						<i>Reported to Frac Focus</i>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	<b>14 Stages</b>						
	8048-13102'						
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	0 acid						
	194,264 BTW						
	828,360# 100 Mesh						
	3,534,440# 40/70						

INITIAL TEST DATA  Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer \_\_\_\_\_ 1st Sales Date \_\_\_\_\_

INITIAL TEST DATE	2/17/2014				
OIL-BBL/DAY	206				
OIL-GRAVITY ( API)	38				
GAS-MCF/DAY	168				
GAS-OIL RATIO CU FT/BBL	815				
WATER-BBL/DAY	590				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	600				
CHOKE SIZE	Open				
FLOW TUBING PRESSURE	170				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Debbie Waggoner* Debbie Waggoner, Regulatory Analyst 2/17/2014 405-232-4011  
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
 210 Park Avenue, Suite 2350 Oklahoma City Oklahoma 73102 debbie.waggoner@xtoenergy.com  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

**VERONICA**

WELL NO. **5-16H9**

NAMES OF FORMATIONS	TOP
WOODFORD	7891'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?      yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?      yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      yes  no

If yes, briefly explain. \_\_\_\_\_

Other remarks: **IRREGULAR SECTION**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4      1/4      1/4      1/4	FSL	FWL	
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
9	5S	6E	Marshall
Spot Location	Feet From 1/4 Sec Lines		
NE 1/4    NW 1/4    NW 1/4    NW 1/4	50'	FNL	384'    FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
7308	2465'	352°	5525'
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	
13235'	11180'	50' FNL & 384' FWL	

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4      1/4      1/4      1/4	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4      1/4      1/4      1/4	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	