

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35095205630001

Completion Report

Spud Date: July 30, 2011

OTC Prod. Unit No.: 095-212116

Drilling Finished Date: July 21, 2013

1st Prod Date: January 10, 2014

Amended

Completion Date: December 17, 2013

Amend Reason: FINISH DRILLING AND COMPLETING WELL

Drill Type: HORIZONTAL HOLE

Well Name: VERONICA (VERONICA 2-9H) 2-16H9

Purchaser/Measurer:

Location: MARSHALL 16 5S 6E
NE NE NW NE
250 FNL 1470 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 784

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	585116
	621517

Increased Density	
Order No	
	585016

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	75	J-55	55		7	SURFACE
SURFACE	9 5/8	36	K-55	1002		340	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	12330		1299	4514

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12330

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2014	WOODFORD	36	38	228	6333	339	FLOWING	600	OPEN	190

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
584675	640			7638			12200			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				13 STAGES - 180,218 BTW, 768,542 POUNDS 100 MESH, 3,281,010 POUNDS 40/70						

Formation	Top
WOODFORD	7190

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 9 TWP: 5S RGE: 6E County: MARSHALL
SW NW NE NE
501 FNL 1061 FEL of 1/4 SEC
Depth of Deviation: 6750 Radius of Turn: 2272 Direction: 5 Total Length: 5059
Measured Total Depth: 12330 True Vertical Depth: 7743 End Pt. Location From Release, Unit or Property Line: 501

FOR COMMISSION USE ONLY
Status: Accepted
1123230

API NO. 095-20563
 OTC PROD. UNIT NO. 095-212116

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or



RECEIVED
 Form 1002A
 Rev. 2007

FEB 20 2014

OKLAHOMA CORPORATION
 COMMISSION

ORIGINAL
 AMENDED
 Reason Amended

Finish Drilling & Completing well

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 7/30/2011
 DRLG FINISHED 7/21/2013

If directional or horizontal, see reverse for bottom hole location.

COUNTY Marshall SEC 16 TWP 5S RGE 6E

WELL COMPLETION 12/17/2013

LEASE NAME VERONICA WELL NO. 2-16H9

1ST PROD DATE 1/10/2014

SHL NE 1/4 NE 1/4 NW 1/4 NE 1/4 FNL 250 FEL OF 1/4 SEC 1470

RECOMP DATE

ELEVATION Derrick Fl GL: 784' Ground Latitude if Known 34°07'41.3"N

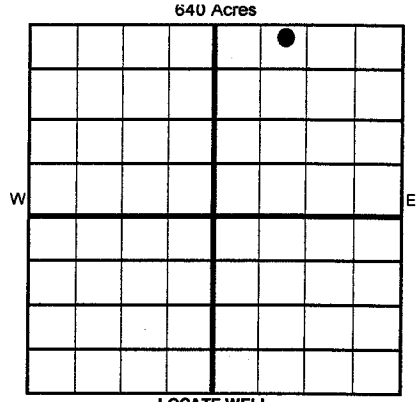
Longitude if Known 96°40'32.3" W

OPERATOR NAME XTO ENERGY INC.

OTC/OCC OPERATOR NO. 21003

ADDRESS 210 PARK AVENUE, SUITE 2350

CITY OKLAHOMA CITY STATE OKLAHOMA ZIP 73102



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input type="checkbox"/>	COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO. 585116	
INCREASED DENSITY ORDER NO. 585016	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMI	
Conductor	16"	75	J-55	55			Surface	
Surface	9 5/8"	36	K-55	1002		340	Surface	
Intermediate								
Production	5 1/2"	20,23	P-110	12,330		1579	4514'	
Liner								
							TOTAL DEPTH	12,330'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
 Packer @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD				
SPACING & SPACING ORDER NUMBER	640: 584675				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil				
PERFORATED INTERVALS	13 Stages 7638-12,200'				
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	0 acid 180,218 BTW 768,542# 100 Mesh 3,281,010# 40/70				

319 WDFD

Reported to Frac Falls

INITIAL TEST DATA

Request minimum gas allowable (165-10-17-7) Gas Purchaser/Measurer 1st Sales Date

INITIAL TEST DATE	2/17/2014			
OIL-BBL/DAY	36			
OIL-GRAVITY (API)	38			
GAS-MCF/DAY	228			
GAS-OIL RATIO CU FT/BBL	6333			
WATER-BBL/DAY	339			
PUMPING OR FLOWING	Flowing			
INITIAL SHUT-IN PRESSURE	600			
CHOKE SIZE	Open			
FLOW TUBING PRESSURE	190			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner
 SIGNATURE: Debbie Waggoner, Regulatory Analyst
 DATE: 2/17/2014
 PHONE NUMBER: 405-232-4011
 ADDRESS: 210 Park Avenue, Suite 2350 Oklahoma City, Oklahoma 73102
 EMAIL ADDRESS: debbie_waggoner@xtoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME VERONICA

WELL NO. 2-9H

NAMES OF FORMATIONS	TOP
WOODFORD	7190'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

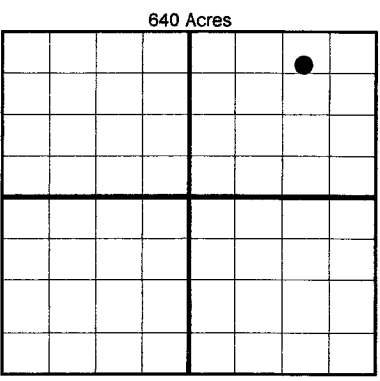
Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes no

If yes, briefly explain. _____

Other remarks: **IRREGULAR SECTION**

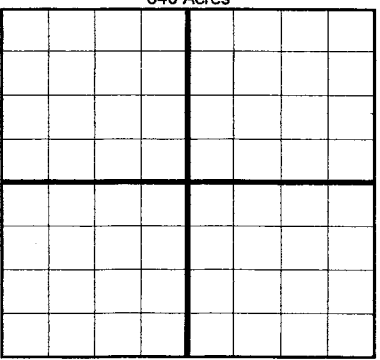
It is XTO Energy's intention to finish drilling this well at a later date.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4 1/4 1/4 1/4	FSL	FWL	
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
9	5S	6E	Marshall
Spot Location	Feet From 1/4 Sec Lines		
NE 1/4 NE 1/4 NW 1/4 NE 1/4	501' FNL	1061' FEL	
Depth of Deviation	Radius of Turn	Direction	Total Length
6750'	2272'	5°	5059'
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	
12,330'	10,319'	501' FNL & 1061' FEL	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4 1/4 1/4 1/4	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4 1/4 1/4 1/4	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	