

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047247450000

**Completion Report**

Spud Date: November 06, 2013

OTC Prod. Unit No.: 047-212202

Drilling Finished Date: November 28, 2013

1st Prod Date: January 27, 2014

Completion Date: January 27, 2014

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HAYES 2407 1-10H

Purchaser/Measurer: ATLAS PIPELINE MC  
WESTOK, LLC

Location: GARFIELD 3 24N 7W  
SE SW SW SW  
200 FSL 640 FWL of 1/4 SEC  
Derrick Elevation: 1184 Ground Elevation: 1167

First Sales Date: 01/27/2014

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	618277
	621963

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	90		15	SURFACE
SURFACE	9 5/8	36	J-55	800		500	SURFACE
PRODUCTION	7	26	P-110	6292		400	2806

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4533	0	0	6217	10750

**Total Depth: 10750**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 22, 2014	MISSISSIPPIAN	264	40	989	3746	4110	PUMPING		60/64	129

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
612526	640			There are no Perf. Intervals records to display.						
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
28500 GAL 15% HCl ACID				46168 BBLS TOTAL FLUID; 783750# TOTAL PROP						

Formation	Top
MISSISSIPPIAN	6013

Were open hole logs run? Yes  
Date last log run: November 27, 2013

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
NO PERFS: OPEN HOLE COMPLETION FROM 6292'-10750'. IRREGULAR SECTION. NO CEMENT BEHIND 4 1/2" CASING.

Lateral Holes
Sec: 10 TWP: 24N RGE: 7W County: GARFIELD SW SE SW SW 215 FSL 694 FWL of 1/4 SEC Depth of Deviation: 5424 Radius of Turn: 890 Direction: 180 Total Length: 5038 Measured Total Depth: 10750 True Vertical Depth: 6019 End Pt. Location From Release, Unit or Property Line: 218

FOR COMMISSION USE ONLY
Status: Accepted
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