

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047247090000

Completion Report

Spud Date: October 14, 2013

OTC Prod. Unit No.: 047-211969

Drilling Finished Date: November 05, 2013

1st Prod Date: January 22, 2014

Completion Date: January 22, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HARMON 2407 1-3H

Purchaser/Measurer: ATLAS PIPELINE MC
WESTOK, LLC

Location: GARFIELD 3 24N 7W
S2 S2 SW SW
200 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 1184 Ground Elevation: 1167

First Sales Date: 01/22/2014

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
614349

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	90		15	SURFACE
SURFACE	9 5/8	36	J-55	780		370	SURFACE
PRODUCTION	7	26	P-110	6157		390	2631

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4395	0	290	6097	10492

Total Depth: 10507

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 18, 2014	MISSISSIPPIAN	197	40	1070	5431	3035	PUMPING		50/64	121

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
613459	640			6200			10316			
Acid Volumes				Fracture Treatments						
15000 GAL 15% HCl ACID				42624 BBLS TOTAL FLUID; 750,000# TOTAL PROP						

Formation	Top
MISSISSIPPIAN	5989

Were open hole logs run? Yes
Date last log run: November 03, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 3 TWP: 24N RGE: 7W County: GARFIELD NE NW NW NW 328 FNL 646 FWL of 1/4 SEC Depth of Deviation: 5196 Radius of Turn: 577 Direction: 359 Total Length: 4684 Measured Total Depth: 10507 True Vertical Depth: 5868 End Pt. Location From Release, Unit or Property Line: 328

FOR COMMISSION USE ONLY
Status: Accepted
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