

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119240770000

Completion Report

Spud Date: June 10, 2013

OTC Prod. Unit No.: 119-211415

Drilling Finished Date: July 05, 2013

1st Prod Date: August 12, 2013

Completion Date: July 21, 2013

Drill Type: HORIZONTAL HOLE

Well Name: KATZ 31-1WX

Purchaser/Measurer: SUPERIOR

Location: PAYNE 31 19N 3E
SW SE SE SE
215 FSL 365 FEL of 1/4 SEC
Latitude: 36.073333 Longitude: 97.017222
Derrick Elevation: 0 Ground Elevation: 861

First Sales Date: 08/12/2013

Operator: CALYX ENERGY LLC 22299

10820 E 45TH ST STE 208
TULSA, OK 74146-3807

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	613436
	613435
	621195

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	326		225	SURFACE
PRODUCTION	5.5		P-110	13517		2245	2829

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13508

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 12, 2013	WOODFORD	979	41.5	1191	1217	3414	PUMPING			

Completion and Test Data by Producing Formation																
Formation Name: WOODFORD	Code: 319WDFD	Class: OIL														
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Formation	Top
PINK LM	4058
MISSISSIPPIAN	4438
WOODFORD	4866

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 30 TWP: 19N RGE: 3E County: PAYNE
NE SW NE NE
719 FNL 721 FEL of 1/4 SEC
Depth of Deviation: 66 Radius of Turn: 1300 Direction: 354 Total Length: 7308
Measured Total Depth: 13508 True Vertical Depth: 4335 End Pt. Location From Release, Unit or Property Line: 719

FOR COMMISSION USE ONLY
Status: Accepted
1121983