

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 099 20659

Approval Date: 02/25/2014  
Expiration Date: 08/25/2014

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 14 Twp: 1S Rge: 1E

County: MURRAY

SPOT LOCATION:  NW  NW  SW  SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 1140 2507

Lease Name: CIRCLE R RANCH

Well No: 2-14

Well will be 1140 feet from nearest unit or lease boundary.

Operator Name: STEPHENS PRODUCTION CO

Telephone: 4797834191

OTC/OCC Number: 23030 0

STEPHENS PRODUCTION CO  
623 GARRISON AVE  
FORT SMITH, AR 72902-2407

PAUL F JOHNSON  
1301 BRIGHTON  
OKLAHOMA CITY OK 73120

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 OIL CREEK	2400	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 595555

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201400608

Special Orders:

Total Depth: 4500

Ground Elevation: 0

**Surface Casing: 840**

Depth to base of Treatable Water-Bearing FM: 790

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: BROMIDE

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

099 20659 CIRCLE R RANCH 2-14

Category	Description
FRAC FOCUS	2/4/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
LOCATION	2/5/2014 - G30 - IRREGULAR SECTION 1140 FSL, 1512 FNL, 120 FWL, 2507 FEL SE4 PER SURVEY PLAT
PENDING CD - 201400608	2/5/2014 - G30 - SE4 SW4 & SW4 SE4 14-1S-1E X595555 OLCK, OTHERS NCT 186 FNL, NCT 1194 FEL NO OP. NAMED REC 2/24/14 (P.PORTER)
SPACING - 595555	2/5/2014 - G30 - (80)(IRR) SE4 SW4 & SW4 SE4 14-1S-1E DEL 123178 OLCKU, OCSDB EXT 181152 OLCK, OTHERS NCT 330' FB SE4 SW4

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