

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35095206110001

**Completion Report**

Spud Date: March 28, 2013

OTC Prod. Unit No.: 095-212121

Drilling Finished Date: August 03, 2013

1st Prod Date: January 06, 2014

Completion Date: January 03, 2014

**Drill Type: HORIZONTAL HOLE**

Well Name: VERONICA 8-16H9

Purchaser/Measurer:

Location: MARSHALL 16 5S 6E  
NE NE NW NW  
288 FNL 1120 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 763

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST  
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
621193	

Increased Density	
Order No	
610082	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55	J-55	80		12	SURFACE
SURFACE	9 5/8	36	J-55	1040		410	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	12920		1350	4078

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12930**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 04, 2014	WOODFORD	380	38	1344	3537	809	FLOWING	500	OPEN	220

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
584675	640			7782			12780			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				14 STAGES - 193,831 BTW, 826,820 POUNDS 100 MESH, 3,538,860 POUNDS 40/70						

Formation	Top
WOODFORD	7608

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 9 TWP: 5S RGE: 6E County: MARSHALL
NW NE NE NW
56 FNL 2037 FWL of 1/4 SEC
Depth of Deviation: 7286 Radius of Turn: 1932 Direction: 9 Total Length: 5591
Measured Total Depth: 12930 True Vertical Depth: 7737 End Pt. Location From Release, Unit or Property Line: 23

FOR COMMISSION USE ONLY
Status: Accepted
1123084

API NO. 095-20611  
 OTC PROD. UNIT NO. 095-212121

PLEASE TYPE OR USE BLACK INK  
 NOTE: Attach copy of original 1002A

**AS SUBMITTED**

RECEIVED  
 FEB 10 2014  
 OKLAHOMA CORPORATION COMMISSION  
 Rev. 2007

ORIGINAL  
 AMENDED  
 Reason Amended

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 3/28/2013  
 DRLG FINISHED 8/3/2013  
 WELL COMPLETION 1/3/2014  
 1ST PROD DATE 1/6/2014  
 RECOMP DATE

If directional or horizontal, see reverse for bottom hole location.  
 COUNTY Marshall SEC 16 TWP 5S RGE 6E  
 LEASE NAME Veronica WELL NO. 8-16H9  
 SHL NE 1/4 NE 1/4 NW 1/4 NW 1/4 FNL FWL OF 1/4 SE 288' 1120'  
 ELEVATION Derrick Fl GL: 763' Ground Latitude if Known N34.128150° Longitude if Known W96.684828°  
 OPERATOR NAME XTO ENERGY INC. OTC/OCC OPERATOR NO. 21003  
 ADDRESS 210 PARK AVENUE, SUITE 2350  
 CITY OKLAHOMA CITY STATE OKLAHOMA ZIP 73102

640 Acres


LOCATE WELL

COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION EXCEPTION ORDER NO.  
 610466, 610464 621113 F.O.  
 INCREASED DENSITY ORDER NO.  
 610082

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMI
Conductor	16"	55	J-55	80			Surface
Surface	9 5/8"	36	J-55	1040		410	Surface
Intermediate							
Production							
Liner	5 1/2"	20, 23	P-110	12,915'		1350	4078
				TOTAL DEPTH		12,930'	

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD					
SPACING & SPACING ORDER NUMBER	640: 584675					
CLASS: Oil, Gas, Dry, Inj., Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	14 Stages 0 acid					
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	7782-12,780' 193,831 BTW 826,820# 100 Mesh 3,538,860# 40/70					

*Reported to Frac Focus*

Request minimum gas allowable (165-10-17-7) Gas Purchaser/Measurer \_\_\_\_\_ 1st Sales Date \_\_\_\_\_

INITIAL TEST DATA				
INITIAL TEST DATE	2/4/2014			
OIL-BBL/DAY	380			
OIL-GRAVITY (API)	38			
GAS-MCF/DAY	1344			
GAS-OIL RATIO CU FT/BBL	3537			
WATER-BBL/DAY	809			
PUMPING OR FLOWING	Flowing			
INITIAL SHUT-IN PRESSURE	500			
CHOKE SIZE	Open			
FLOW TUBING PRESSURE	220			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Debbie Waggoner* Debbie Waggoner, Regulatory Analyst  
 SIGNATURE NAME (PRINT OR TYPE) DATE 2/5/2014 PHONE NUMBER 405-232-4011  
 210 Park Avenue, Suite 2350 Oklahoma City Oklahoma 73102  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS debbie.waggoner@xtoenergy.com

