

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1023

1. API No.: 35083241420000
2. OTC Prod. Unit No.: 083-21255
3. Date of Application: January 14, 2014

4. Application For (check one)

- ☒ A. Commingled Completion in the Wellbore (165:10-3-39)
B. Commingled Completion at the Surface (165: 10-3-39)
C. Multiple (Dual) Completion (165: 10-3-36)
D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

DEVON ENERGY PRODUCTION CO LP	OTC/OCC No. 20751
333 W SHERIDAN AVE DEC 34.428	
OKLAHOMA CITY, OK 73102-5010	
Phone	4052353611
Fax	4052287518
Phone	4052353611
Fax	4052287518
6. Lease Name/Well No. PAT 34-19N-3W 1WH	
7. Location within Sec. (1/4 1/4 1/4 1/4) SE SE SW SW Sec. 34 Twp. 19N Rge. 3W County LOGAN	

8. The Following Facts are Submitted

Name of common source of supply	WOODFORD	Top and bottom of pay section (perforations)	6340 - 10567
Type of production (oil or gas)	Oil	Method of production (flowing or art. lift)	Art. Lift
Latest test data by zone (oil, gas, and water)	O:303 G:430 W:1255	Wellhead or bottomhole pressure	63 psi
Spacing Order		Increased Density	
Order Number	Unit Size	Order Number	Unit Size
608143	640		
		Location Exception	
		Order Number	Unit Size
		611950	

Name of common source of supply	SYLVAN	Top and bottom of pay section (perforations)	10648 - 10818
Type of production (oil or gas)	Oil	Method of production (flowing or art. lift)	Art. Lift
Latest test data by zone (oil, gas, and water)	combined with Woodford	Wellhead or bottomhole pressure	63 psi
Spacing Order		Increased Density	
Order Number	Unit Size	Order Number	Unit Size
608143	640		
		Location Exception	
		Order Number	Unit Size
		611950	

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Name of common source of supply	WOODFORD	Top and bottom of pay section (perforations)	10898 - 10900
Type of production (oil or gas)	Oil	Method of production (flowing or art. lift)	Art. Lift
Latest test data by zone (oil, gas, and water)		Wellhead or bottomhole pressure	63 psi

Spacing Order	
Order Number	Unit Size
608143	640

Increased Density	
Order Number	Unit Size

Location Exception	
Order Number	Unit Size
611950	

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? ☐ Yes ☒ No

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed no later than five (5) days after submission of this application. ☐ Yes ☒ No

11. Classification of well (see OAC 165:10-13-2): Oil

12. Attach the Following:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
- B. Diagrammatic sketch of the proposed completion of the well.
- C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
- D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? ☐ Yes ☒ No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

Brenda Baker brenda.baker@dvn.com

Regulatory Specialist

405.228.7598

Signature

Title

Phone (AC/NO)