Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

1. API No.: 35083241420000

2. OTC Prod. Unit No.: 083-21255

3. Date of Application: January 14, 2014

4. Application For (check one)

X A. Commingled Completion in the Wellbore (165:10-3-39)

B. Commingled Completion at the Surface (165: 10-3-39)

C. Multiple (Dual) Completion (165: 10-3-36)

D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

DEVON ENERGY PRODUCTION CO LP OTC/OCC No. 20751

333 W SHERIDAN AVE DEC 34.428

OKLAHOMA CITY, OK 73102-5010

Phone 4052353611 Fax 4052287518 Phone 4052353611

Fax 4052287518

6. Lease Name/Well No. PAT 34-19N-3W 1WH

7. Location within Sec. (1/4 1/4 1/4 1/4) SE SE SW SW 3W County LOGAN Sec. 34 **Twp.** 19N Rge.

8. The Following Facts are Submitted

Name of common source of supply WOODFORD Top and bottom of pay section (perforations) 6340 - 10567

Type of production (oil or gas) Method of production (flowing or art. lift) Art. Lift

Latest test data by zone (oil, gas, and water) O:303 G:430 Wellhead or bottomhole pressure 63 psi

W:1255

Spacing Order] [Increased Density	
Order Number	Unit Size		Order Number	Unit Size
608143	640]]		

Location Exception				
Order Number	Unit Size			
611950				

Name of common source of supply **SYLVAN** Top and bottom of pay section (perforations) 10648 - 10818

Type of production (oil or gas) Oil Method of production (flowing or art. lift) Art. Lift

combined with Latest test data by zone (oil, gas, and water) Wellhead or bottomhole pressure 63 psi

Woodford

Spacing Orde	er		Increased Densi	ty
Order Number	Unit Size		Order Number	Unit Size
608143	640	l –		

Location Excepti	ion
Order Number	Unit Size
611950	

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Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes X No List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be denotater than five (5) days after submission of this application. Classification of well (see OAC 165:10-13-2): Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. Diagrammatic sketch of the proposed completion of the well. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.							
Spacing Order Unit Size Order Number Uni	Name of common so	urce of supply	WOODFORD	Top and bottom of pay	section (perforations)	10898	- 10900
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	S	Signature		Title		Phone (A	IC/NO)

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