

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35053233210000

Completion Report

Spud Date: September 20, 2013

OTC Prod. Unit No.: 053-211743

Drilling Finished Date: October 11, 2013

1st Prod Date: December 30, 2013

Completion Date: December 30, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOWEN 2507 1-34H

Purchaser/Measurer: ATLAS PIPELINE MC
WESTOK, LLC

Location: GRANT 34 25N 7W
SE SW SW SW
250 FSL 500 FWL of 1/4 SEC
Derrick Elevation: 1167 Ground Elevation: 1149

First Sales Date: 12/30/2013

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
615913	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	90		15	SURFACE
SURFACE	9 5/8	36	J-55	780		370	SURFACE
PRODUCTION	7	26	P-110	6426		440	2398

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4014	0	0	6349	10363

Total Depth: 10363

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2014	MISSISSIPPIAN	204	38	2656	13020	2714	PUMPING		64/64	122

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
615241	640			There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
30000 GAL 15% HCL ACID				48579 BBLs TOTAL FLUID; 825,000# TOTAL PROP						

Formation	Top
MISSISSIPPIAN	6092

Were open hole logs run? Yes
Date last log run: October 10, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
NO PERFS: OPEN HOLE COMPLETION FROM 6426' TO TOTAL DEPTH OF 10363'. IRREGULAR SECTION. NO CEMENT BEHIND 4 1/2" CASING. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 34 TWP: 25N RGE: 7W County: GRANT NW NE NW NW 322 FNL 668 FWL of 1/4 SEC Depth of Deviation: 4945 Radius of Turn: 577 Direction: 2 Total Length: 4641 Measured Total Depth: 10363 True Vertical Depth: 5801 End Pt. Location From Release, Unit or Property Line: 322

FOR COMMISSION USE ONLY
Status: Accepted
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