

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125238170000

**Completion Report**

Spud Date: August 30, 2013

OTC Prod. Unit No.:

Drilling Finished Date: September 03, 2013

1st Prod Date: January 20, 2014

Completion Date: January 30, 2014

**Drill Type: STRAIGHT HOLE**

Well Name: HUNTON 16-6

Purchaser/Measurer:

Location: POTTAWATOMIE 16 8N 5E  
C SW NE  
660 FSL 660 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: TITAN OIL & GAS CORPORATION 19889

3500 S BLVD STE 10B  
EDMOND, OK 73013-5417

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		1075		550	SURFACE
PRODUCTION	5.5	15.5		4418		90	3300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4425**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 30, 2014	SIMPSON	5				90	PUMPING			

Completion and Test Data by Producing Formation													
Formation Name: SIMPSON	Code: 202SMPS      Class: OIL												
<table border="1" style="width: 100%;"> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td colspan="2">There are no Spacing Order records to display.</td> </tr> </table>	Spacing Orders		Order No	Unit Size	There are no Spacing Order records to display.		<table border="1" style="width: 100%;"> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>4266</td> <td>4269</td> </tr> </table>	Perforated Intervals		From	To	4266	4269
Spacing Orders													
Order No	Unit Size												
There are no Spacing Order records to display.													
Perforated Intervals													
From	To												
4266	4269												
<table border="1" style="width: 100%;"> <tr> <th>Acid Volumes</th> </tr> <tr> <td>300 GALLONS</td> </tr> </table>	Acid Volumes	300 GALLONS	<table border="1" style="width: 100%;"> <tr> <th>Fracture Treatments</th> </tr> <tr> <td>There are no Fracture Treatments records to display.</td> </tr> </table>	Fracture Treatments	There are no Fracture Treatments records to display.								
Acid Volumes													
300 GALLONS													
Fracture Treatments													
There are no Fracture Treatments records to display.													

Formation	Top
SIMPSON	4266

Were open hole logs run? Yes  
Date last log run: October 01, 2013

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1122851

API NO. 125 23817  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK  
NOTE:

Attach copy of original 10  
if recompletion or reent.

**AS SUBMITTED**

**RECEIVED**

NOV 20 2013

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

Rule 165.10-3-25

**COMPLETION REPORT**

**TYPE OF DRILLING OPERATION**

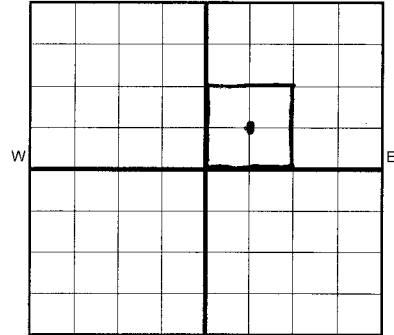
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

Service Well  
If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pottawatomie	SEC	16	TWP	8N	RGE	5E	SPUD DATE	8/30/13
LEASE NAME	Hunton			WELL NO.	16-6	DATE OF WELL COMPLETION	1-30-2014	DRLG FINISHED DATE	9/3/13
1/4 C 1/4 SW 1/4 NE 1/4	FSL OF 1/4 SEC	660	FWL OF 1/4 SEC	660	1st PROD DATE	1-20-2014	RECOMP DATE		
ELEVATION	Ground	Latitude (if known)		Longitude (if known)					
OPERATOR NAME	Titan Oil & Gas Corporation			OTC/OCC OPERATOR NO.	19889 0				
ADDRESS	3500 S BLVD STE 10B								
CITY	Edmond	STATE	OK	ZIP	73013-5417				

**OKLAHOMA CORPORATION COMMISSION**

640 Acres



LOCATE WELL

**COMPLETION TYPE**

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24		1075		550	surface
INTERMEDIATE							
PRODUCTION	5.5	15.5		4400		90	3,300
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH

4425

per Brad

**COMPLETION & TEST DATA BY PRODUCING FORMATION**

FORMATION	Simpson						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	4266 - 4269						
ACID/VOLUME	300 gals						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

**INITIAL TEST DATA**

Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATE	1-30-2014						
OIL-BBL/DAY	5						
OIL-GRAVITY (API)							
GAS-MCF/DAY	trace						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	90						
PUMPING OR FLOWING	pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

401 WINDREAM LANE, PARKER, TX

75002

BRAD.SIMMONS@VERIZON.NET

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Simpson	4,266

LEASE NAME

HUNTON

WELL NO.

16-6

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>10/1/13</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks:


640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	