

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35119241070000

Completion Report

Spud Date: August 28, 2013

OTC Prod. Unit No.: 119-212486

Drilling Finished Date: September 17, 2013

1st Prod Date: January 01, 2014

Completion Date: January 01, 2014

Drill Type: HORIZONTAL HOLE

Well Name: LONG BRANCH 10-20N-2E 1WH

Purchaser/Measurer:

Location: PAYNE 10 20N 2E
 SW NW NW NW
 509 FNL 250 FWL of 1/4 SEC
 Derrick Elevation: 1006 Ground Elevation: 982

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE DEC 34.428
 OKLAHOMA CITY, OK 73102-5010

| Completion Type | |
|-------------------------------------|---------------|
| <input type="checkbox"/> | Single Zone |
| <input type="checkbox"/> | Multiple Zone |
| <input checked="" type="checkbox"/> | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 612118 |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16 | 75 | J-55 | 65 | | 8 | SURFACE |
| SURFACE | 9 5/8 | 36 | J-55 | 548 | | 210 | SURFACE |
| PRODUCTION | 7 | 29 | L-80 | 5452 | | 380 | 5060 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 11.6 | L-80 | 4856 | 0 | 420 | 5129 | 9985 |

Total Depth: 10001

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 9985 | CEMENT |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 09, 2014 | MISSISSIPPIAN-WOODFORD | 434 | | 1293 | 2979 | 2592 | PUMPING | | 28/48 | |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 610330 | 640 |

Perforated Intervals

| From | To |
|------|------|
| 6864 | 8228 |

Acid Volumes

| |
|-------------|
| 575 BARRELS |
|-------------|

Fracture Treatments

| |
|---|
| 13 STAGES - 136,083 BARRELS FLUID, 1,953,897 POUNDS 30/50 |
|---|

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 610330 | 640 |

Perforated Intervals

| From | To |
|------|------|
| 8311 | 9843 |

Acid Volumes

| |
|-------------|
| 575 BARRELS |
|-------------|

Fracture Treatments

| |
|---|
| 13 STAGES - 136,083 BARRELS FLUID, 1,953,897 POUNDS 30/50 |
|---|

Formation Name: MISSISSIPPIAN-WOODFORD

Code:

Class: OIL

| Formation | Top |
|---------------|------|
| WOODFORD | 5450 |
| MISSISSIPPIAN | 6836 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION.
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 10 TWP: 20N RGE: 2E County: PAYNE

SW SE SW SW

50 FSL 704 FWL of 1/4 SEC

Depth of Deviation: 3979 Radius of Turn: 650 Direction: 175 Total Length: 5372

Measured Total Depth: 10001 True Vertical Depth: 4731 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1122823

Status: Accepted



RECEIVED

Form 1002A Rev. 2009

JAN 31 2014

OKLAHOMA CORPORATION COMMISSION

API NO. 35-119-24107
OTC PROD. UNIT NO. 119-212486

PLEASE TYPE OR USE BLOCK LETTERS

Attach copy of original if recompletion or reentry.

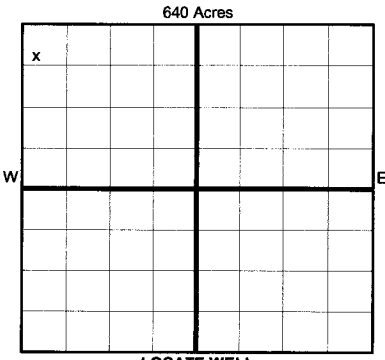
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
SERVICE WELL

SPUD DATE 8/28/2013
DRLG FINISHED DATE 9/17/2013
DATE OF WELL COMPLETION 1/1/2014
1st PROD DATE 1/1/2014
RECOMP DATE



COUNTY Payne SEC 10 TWP 20N RGE 02E
LEASE NAME Long Branch 10-20N-2E
SW 1/4 NW 1/4 NW 1/4 NW 1/4 FNL OF 1/4 SEC 509 FWL OF 1/4 SEC 250
ELEVATIO N Derrick 1006 Ground 982
OPERATOR NAME Devon Energy Production Co., L.P. OTC/OCC OPERATOR NO. 20751-0
ADDRESS 333 West Sheridan Avenue
CITY Oklahoma City STATE OK ZIP 73102

COMPLETION TYPE
SINGLE ZONE
MULTIPLE ZONE
Application Date
COMMINGLED Application Date 1/30/2014
LOCATION 612118 1001
EXCEPTION ORDER INCREASED DENSITY ORDER NO. N/A

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ 9985' TYPE Cement PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 10,001

Table with columns: FORMATION, Spacing & Spacing Order Number, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten notes: 359MSSP, 319WDFD, Reported to Frac Focus.

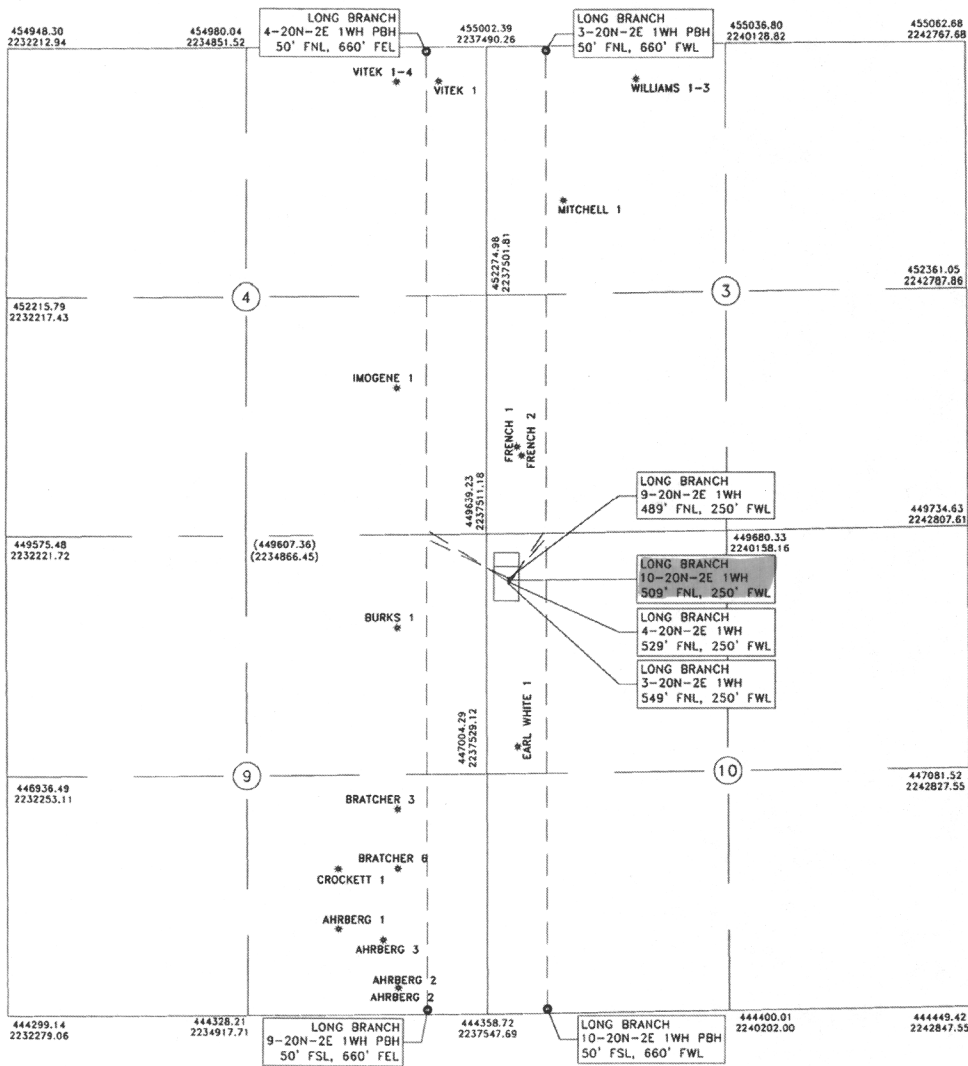
Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: Brenda Baker
NAME (PRINT OR TYPE): Brenda Baker
DATE: 1/30/2014 PHONE NUMBER: 405.228.7598
ADDRESS: 333 W. Sheridan Avenue CITY: Oklahoma City STATE: OK ZIP: 73102
EMAIL ADDRESS: brenda.baker@dvn.com

SECTION 3, 4, 9, 10,
T 20 N - R 2 E, I.M.,
PAYNE COUNTY, OKLAHOMA

BASIS OF BEARINGS
GRID NORTH
NAD 83, OK NORTH



NOTE: COORDINATES SHOWN IN (PARENTHESES)
ARE CALCULATED PER PROPORTIONAL MEASUREMENT

AFE:
01-04410,
01-04411,
01-07002,
01-07001

LEGEND
SURFACE HOLE LOCATION =
PROPOSED BOTTOM HOLE LOCATION =
(INFORMATION PROVIDED BY CLIENT)
EXISTING WELL =
(INFORMATION PROVIDED BY OTHERS)
PROPOSED LATERAL =



J. Wyatt Bishop 5-31-13
J. WYATT BISHOP DATE
OKLAHOMA L.P.L.S. NO.: 1649

NOTE:
This plat represents a proposed well site and does not represent a true boundary survey. This location has been very carefully staked on the ground according to the latest G.L.O. records, U.S.G.S. maps and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.

Devon Energy Production
Company, LP.
333 W. Sheridan
Oklahoma City, OK 73102



Gateway
Gateway Services Group, LLC

P.O. BOX 960
MEEKER, OK 74855
OFF. (405) 273-0954
FAX (405) 273-0580
C.A. NO. 4091 (LS)
EXP. DATE 6-30-2014

WELL LOCATION
LONG BRANCH 3-20N-2E 1WH, LONG BRANCH 4-20N-2E 1WH,
LONG BRANCH 9-20N-2E 1WH, LONG BRANCH 10-20N-2E 1WH,
SECTION 3, 4, 9, 10, T 20 N - R 2 E, I.M.,
PAYNE COUNTY, OKLAHOMA

| DRAWN BY: SBF-RLG DATE: 5/20/13 | | CHK'D: BJU | |
|---------------------------------|------|--------------------|---------|
| GATEWAY NO.: 13-0607-000G R1 | | SCALE: 1"=2000' | |
| G.S. NO.: | PID: | | |
| REV. | DWN. | DESCRIPTION | DATE |
| 1 | RLG | CHANGED WELL ORDER | 5/31/13 |