## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35085211880000 **Completion Report** Spud Date: May 02, 2013

OTC Prod. Unit No.: Drilling Finished Date: May 19, 2013

1st Prod Date: January 08, 2014

Completion Date: January 08, 2014

STRAIGHT HOLE Drill Type:

Min Gas Allowable: Yes

Well Name: GORES 2-6

Purchaser/Measurer:

LOVE 6 6S 1E Location: C N2 SW NE First Sales Date:

990 FSL 660 FWL of 1/4 SEC

Latitude: -97.236896 Longitude: 34.066432 Derrick Elevation: 903 Ground Elevation: 887

JONES L E OPERATING INC 19169 Operator:

PO BOX 1185 15 S 10TH ST

DUNCAN, OK 73534-1185

Completion Type				
Χ	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception
Order No
There are no Location Exception records to display.

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9.625	36	J-55	911	1000	350	SURFACE	
PRODUCTION	5.5	15.5	J-55	6277	1000	200	4800	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 6283

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

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	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 08, 2014	HUNTON	16	38			120	PUMPING			

## **Completion and Test Data by Producing Formation**

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders					
Order No	Unit Size				
602013	160				

Perforated Intervals				
From To				
5810	5840			

Acid Volumes
2500 GALS 15% HCL

Fracture Treatments	
80,000 SX 20-40 & 82,500 GAL GELLED KCL	

Formation	Тор
HUNTON	5800

Were open hole logs run? Yes Date last log run: May 20, 2013

Were unusual drilling circumstances encountered? No Explanation:

Other	Remark	
Other	Remai	Λ3

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1122500

Status: Accepted

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