Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

1. API No.: 35119240640000

2. OTC Prod. Unit No.: 119-212522

3. Date of Application: February 04, 2014

4. Application For (check one)

X A. Commingled Completion in the Wellbore (165:10-3-39)

B. Commingled Completion at the Surface (165: 10-3-39)

C. Multiple (Dual) Completion (165: 10-3-36)

D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

DEVON ENERGY PRODUCTION CO LP

OTC/OCC No. 20751

333 W SHERIDAN AVE DEC 34.428

OKLAHOMA CITY, OK 73102-5010

Phone 4052353611 Fax 4052287518

6. Lease Name/Well No. C. WINNEY 26-19N-1W 1WH

County PAYNE 7. Location within Sec. (1/4 1/4 1/4 1/4) SW SE SE SE Sec. 26 Twp. 19N Rge. 1W

8. The Following Facts are Submitted

WOODFORD Top and bottom of pay section (perforations) Name of common source of supply 8266 - 9802

Type of production (oil or gas) Oil Method of production (flowing or art. lift) **ART LIFT**

Latest test data by zone (oil, gas, and water) O: 181; G: 302; W: Wellhead or bottomhole pressure 75 PSI

1037

Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
605840	640			609217	

WOODFORD Name of common source of supply Top and bottom of pay section (perforations) 5445 - 7837

Type of production (oil or gas) Oil Method of production (flowing or art. lift) **ART LIFT**

Latest test data by zone (oil, gas, and water) **COMBINED WITH** Wellhead or bottomhole pressure 75 PSI

OTHER

640

Spacing Order

Order Number

605840

FORMATION

Unit Size

Increased Density					
Order Number	Unit Size				

Location Excepti	on
Order Number	Unit Size
609217	

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Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Name of common source	e of supply	MISSISSIPPIAN	Top and bottom of pay s	ection (perforations)	7838 - 826	65
Type of production (oil or gas) Latest test data by zone (oil, gas, and water)		Oil	Method of production (flowing or art. lift) Wellhead or bottomhole pressure		ART LIFT 75 PSI	
		COMBINED WTIH OTHER FORMATION				
Spacing Order		Increased Density		Location Exception		
Order Number	Unit Size	Order Number	Unit Size	Order Number	U	Init Size
605840	640			609217	D	
	MPANY				1	
List all the operator	rs with mailing ad	Idresses within 1/2	mile, producing from	the above listed zo	nes.	w
DMACO OPERATING COM	MPANY					
& W OPERATING LLC				400		
			_			
			s application. If no, an affida	vit of mailing must be	X Yes	No.
). The operators listed aboved no later than five (5) day	s after submission of the	his application.	s application. If no, an affida	vit of mailing must be	X Yes	No.
ed no later than five (5) day	vell (see OAC 165	his application.	s application. If no, an affida	vit of mailing must be	X Yes	No.
1. Classification of w 2. Attach the Folowii Correlation log section (por Diagrammatic sketch of the Plat showing the location of the plat showing the plat showing the location of the plat showing the plat show	resident submission of the resident submission	mma ray) with top and bot of the well.	ottom of perforated intervals i		X Yes	No.
1. Classification of w 2. Attach the Folowir Correlation log section (por Diagrammatic sketch of the Plat showing the location of the Plat showing	resident submission of the resident submission s	mma ray) with top and bo of the well. ile producing from the zorting Report, and a Form	ottom of perforated intervals ones listed above.	marked.	X Yes Yes	X No
1. Classification of w 2. Attach the Folowin Correlation log section (pon Diagrammatic sketch of the Plat showing the location of the Plat showing the	resident submission of the residence of	mma ray) with top and bo of the well. ile producing from the zor ting Report, and a Form of above are not the same plication which was prepared.	ottom of perforated intervals ones listed above. 1025 Packer Leakage Test.	marked. ns been addressed?	Yes	X No
1. Classification of w 2. Attach the Folowir Correlation log section (por Diagrammatic sketch of the Plat showing the location of the Plat showing the P	resident submission of the real (see OAC 165) resident (see OAC 165) residen	mma ray) with top and bot of the well. ile producing from the zorting Report, and a Form of above are not the same plication which was preparedge and belief.	ettom of perforated intervals ones listed above. 1025 Packer Leakage Test. 1, have the different allocation	marked. ns been addressed?	Yes	X No

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