

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129236290000

Completion Report

Spud Date: February 16, 2012

OTC Prod. Unit No.: 129-207895

Drilling Finished Date: March 26, 2012

1st Prod Date: June 07, 2012

Completion Date: June 07, 2012

Drill Type: HORIZONTAL HOLE

Well Name: ROUNDS 2-7HB

Purchaser/Measurer:

Location: ROGER MILLS 7 15N 21W
SW SE SE SW
250 FSL 2180 FWL of 1/4 SEC
Latitude: 35.475 Longitude: -99.283129
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
603498

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	812		472	SURFACE
INTERMEDIATE	7	26	P-110	8025		248	6525

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.60	P-110	5627	0	449	7495	13122

Total Depth: 13152

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 24, 2012	TONKAWA	318	41.7	242	761	480	FLOWING	1933	64/64	180

Completion and Test Data by Producing Formation			
Formation Name: TONKAWA	Code: 406TNKW	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
586844	640	9010	13079
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		11 STAGE FRAC, 2,683,640 POUNDS TOTAL PROPPANT, 40,205 POUNDS TLTR	

Formation	Top
ANHYDRITE	3193
BROWN DOLOMITE	4060
BLUE SHALE	5451
BASE HEEBNER / TOP DOUGLAS	7820
TOP TONKAWA	8748

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 7 TWP: 15N RGE: 21W County: ROGER MILLS
NE NW NE NW
250 FNL 1968 FWL of 1/4 SEC
Depth of Deviation: 8040 Radius of Turn: 573 Direction: 359 Total Length: 4771
Measured Total Depth: 13152 True Vertical Depth: 8568 End Pt. Location From Release, Unit or Property Line: 250

FOR COMMISSION USE ONLY
Status: Accepted
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