

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019052790001

Completion Report

Spud Date: November 22, 1957

OTC Prod. Unit No.:

Drilling Finished Date: December 19, 1957

Amended

1st Prod Date: February 15, 1958

Amend Reason: RETURNED TO INJECTION

Completion Date: February 15, 1958

Recomplete Date: January 13, 2014

Drill Type: STRAIGHT HOLE

Well Name: GRAHAM DEESE UNIT (WALKER VOORHEES 9) 14-9

Purchaser/Measurer:

Location: CARTER 24 2S 3W
W2 SE NE SW
1650 FSL 2306 FWL of 1/4 SEC
Derrick Elevation: 913 Ground Elevation: 904

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156
PO BOX 690688
14077 CUTTEN RD
HOUSTON, TX 77269-0688

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	28.5		365		250	SURFACE
PRODUCTION	5 1/2	14		4962		600	1450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4990

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4500	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: DEESE			Code: 404DEESS				Class: INJ			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
91401		UNIT			2502			4358		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
DEESE	2502

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
RETURNED WELL TO INJECTION. POI. IR @ 1,003 BPD AND 900 POUNDS TP. OCC - WELL NAME FORMERLY WALKER VOORHEES 9. UIC ORDER NUMBER 139517

FOR COMMISSION USE ONLY	
Status: Accepted	1122784

AS SUBMITTED

RECEIVED

JAN 21 2014

Form 1002A
Rev. 2009API NO. **35-019-05279**
OTC PROD.
UNIT NO.PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentryOKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25OKLAHOMA CORPORATION
COMMISSION ORIGINAL
 AMENDEDReason Amended **Returned to Injection**

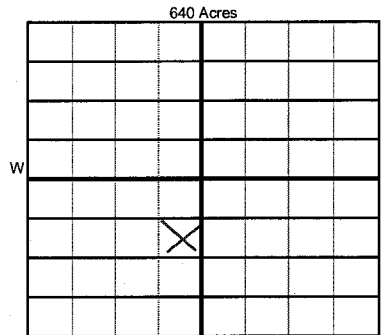
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELLSPUD DATE **11/22/1957**DRLG FINISHED DATE **12/19/1957**

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Carter** SEC **24** TWP **2S** RGE **3W**WELL COMPLETION DATE **02/15/1958**LEASE NAME **Graham Deese** WELL NO. **14-9**1ST PROD DATE **02/15/1958**SE 1/4 NE 1/4 SW 1/4 FSL **1650** FWL OF 1/4 SEC **2306**RECOMP DATE **01/13/2014**ELEVATION Derrick FL **913'** Ground **904'** Latitude if Known

Longitude if Known

OPERATOR NAME **Citation Oil & Gas Corp.** OTC/OCC OPERATOR NO. **14156**ADDRESS **P.O. Box 690688**CITY **Houston** STATE **TX** ZIP **77269**

COMPLETION TYPE

 SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION ORDER NO.
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

	TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor								
Surface		8-5/8"	28.5#		365		250	0
Intermediate								
Production		5-1/2"	14#		4962		600	1450
Liner								

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH **4990'**PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ PB TD **4500'**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Deese						
SPACING & SPACING ORDER NUMBER	91401 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj.						
PERFORATED INTERVALS	2502'-4358'						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

 Oil Allowable (165:10-13-3) Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	N/A						
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Rena Schindewolf
SIGNATURE

Rena Schindewolf / Completion Analyst
NAME (PRINT OR TYPE)

01/15/2014 (281) 891-1585
DATE PHONE NUMBER

P.O. Box 690688 Houston Texas 77269 nschindewolf@cogc.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

