

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103245470000

Completion Report

Spud Date: July 22, 2013

OTC Prod. Unit No.: 103-212307

Drilling Finished Date: August 04, 2013

1st Prod Date: December 07, 2013

Completion Date: December 07, 2013

Drill Type: HORIZONTAL HOLE

Well Name: THOMAS 17-21N-1E 1MH

Purchaser/Measurer:

Location: NOBLE 8 21N 1E
SW SW SW SW
300 FSL 297 FWL of 1/4 SEC
Derrick Elevation: 1026 Ground Elevation: 1003

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
612818

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	65#	H-40	65		8	SURFACE
SURFACE	9 5/8"	36#	J-55	468		190	SURFACE
INTERMEDIATE	7"	29#	L-80	5423		380	2869

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	11.60#	P-110	4880	0	450	5322	10202

Total Depth: 10210

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 22, 2013	MISSISSIPPIAN	57		132	2316	1803	PUMPING		25	

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
611902		640		5450			10038			
Acid Volumes				Fracture Treatments						
921 BBLs OF ACID (14 STAGES)				178,725 BBLs OF FLUID						
				2,537,534 #20/40						
				52,140 100 MESH						

Formation	Top
MISSISSIPPIAN	4862

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 17 TWP: 21N RGE: 1E County: NOBLE

SE SW SW SW

51 FSL 627 FWL of 1/4 SEC

Depth of Deviation: 4207 Radius of Turn: 703 Direction: 176 Total Length: 5300

Measured Total Depth: 10210 True Vertical Depth: 4887 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1122473

Status: Accepted