

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 103 20096 B

Approval Date: 01/29/2014
Expiration Date: 07/29/2014

Straight Hole Oil & Gas

PERMIT TO DEEPEN

WELL LOCATION: Sec: 20 Twp: 20N Rge: 2W County: NOBLE
SPOT LOCATION: S2 N2 NE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2080 1980

Lease Name: CHARLES WEBER Well No: 5 Well will be 560 feet from nearest unit or lease boundary.
Operator Name: BEREXCO LLC Telephone: 3162653511 OTC/OCC Number: 22550 0

BEREXCO LLC
2020 N BRAMBLEWOOD ST
WICHITA, KS 67206-1094

CARL R. HENKE, TRUSTEE
11475 S. BRYANT
EDMOND OK 73034

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WILCOX	5036	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 57881 Location Exception Orders: Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 5300 Ground Elevation: 1215 Surface Casing: 369 IP Depth to base of Treatable Water-Bearing FM: 240

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

103 20096 CHARLES WEBER 5

Category	Description
FRAC FOCUS	1/27/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING - 57881	1/28/2014 - G75 - (40) 20-20N-2W EST WLCX
SURFACE LOCATION	1/28/2014 - G75 - 2080' FSL, 1980' FWL SW4 20-20N-2W PER OPERATOR

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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