

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129238730000

Completion Report

Spud Date: October 04, 2013

OTC Prod. Unit No.: 129-212002

Drilling Finished Date: November 14, 2013

1st Prod Date: December 26, 2013

Completion Date: December 26, 2013

Drill Type: HORIZONTAL HOLE

Well Name: MAXON 4-13H

Purchaser/Measurer:

Location: ROGER MILLS 24 14N 24W
NE NW NE NE
200 FNL 850 FEL of 1/4 SEC
Latitude: -99.697772 Longitude: 35.681604
Derrick Elevation: 0 Ground Elevation: 2145

First Sales Date:

Operator: SAMSON RESOURCES COMPANY 5415

2 W 2ND ST
TULSA, OK 74103-3103

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
607519

Increased Density
Order No
616662

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40.0	J-55	965		480	SURFACE
INTERMEDIATE	7	26	P-110	11058		450	3200
PRODUCTION	4 1/2	13.50	P-110	15091		1380	7714

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15461

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 04, 2014	MARMATON	690.5		4936	7148	1353	FLOWING	4868	30/64	1400

Completion and Test Data by Producing Formation		
Formation Name: MARMATON	Code: 404MRMN	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
603998	640	11624 15088
Acid Volumes		Fracture Treatments
25,000 GALS 7 1/2% ACID		FRAC'D W/2,034,782 #'S PROPPANT AND 55,151 BBLs FLUID

Formation	Top
TONKAWA	8890
CLEVELAND	10470
MARMATON	11240

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
A DV TOOL WAS USED. SETTING DEPTH OF 6,712' WITH 325 SACKS CEMENT. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 13 TWP: 14N RGE: 24W County: ROGER MILLS
SE SW NE NE
1073 FNL 869 FEL of 1/4 SEC
Depth of Deviation: 10719 Radius of Turn: 590 Direction: 360 Total Length: 3850
Measured Total Depth: 15461 True Vertical Depth: 11234 End Pt. Location From Release, Unit or Property Line: 869

FOR COMMISSION USE ONLY
Status: Accepted
1122499