

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125228610002

Completion Report

Spud Date: December 30, 1986

OTC Prod. Unit No.: 12162

Drilling Finished Date: January 09, 1987

Amended

1st Prod Date: February 14, 1987

Amend Reason: ADD LINER

Completion Date: February 14, 1987

Recomplete Date: December 02, 1993

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WHITNEY 1

Purchaser/Measurer:

Location: POTTAWATOMIE 13 10N 3E
E2 SW NW SW
1650 FSL 556 FWL of 1/4 SEC
Derrick Elevation: 1060 Ground Elevation: 1051

First Sales Date:

Operator: ONSHORE ROYALTIES LLC 23326

3501 S TEXAS AVE STE 300
BRYAN, TX 77802-3763

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
301957

Increased Density
Order No
301562

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J-55	710	3500	710	SURFACE
PRODUCTION	5.5	14	J-55	4756	4000	696	4060

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	J-55	4518	0	110	0	4518

Total Depth: 4746

Packer	
Depth	Brand & Type
4516	BAKER AD1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: SKINNER				Code: 404SKNR			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				4554			4650		
Acid Volumes				Fracture Treatments					
500 GALLONS				There are no Fracture Treatments records to display.					

Formation	Top
CHECKERBOARD LIMESTONE	3511
CLEVELAND SANDSTONE	3825
OSWEGO LIMESTONE	4327
UPPER SKINNER SAND	4327
VERDIGRIS LIMESTONE	4488
LOWER SKINNER	4540
PINK LIME	4657
RED FORK	4681

Were open hole logs run? Yes

Date last log run: January 08, 1987

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
RAN 4.5 11.6# J-55 LINER IN WELL. OCC - UIC ORDER NUMBER 532853

FOR COMMISSION USE ONLY
Status: Accepted
1122730

API NO. 125-22861
OTC PROD. UNIT NO. 12162

PLEASE TYPE OR USE BLACK INK
NOTE:

Attach copy of original 10
if recompletion or reentry

AS SUBMITTED

RECEIVED

JAN 06 2014

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Add Liner

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pottawatomie	SEC	13	TWP	10N	RGE	3E	SPUD DATE	12-30-86
LEASE NAME	WHITNEY			WELL NO.	1	DRLG FINISHED DATE	1-9-87	DATE OF WELL COMPLETION	2-14-87
SW 1/4 NW 1/4 SW 1/4	1/4	FSL OF 1/4 SEC	1650	FWL OF 1/4 SEC	556	1st PROD DATE	2-14-87	RECOMP DATE	
ELEVATION N Derrick	1060	Ground	1051	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	ONSHORE ROYALTIES, LLC			OTC/OCC OPERATOR NO.	23326				
ADDRESS	P.O. BOX 2326								
CITY	VICTORIA			STATE	TEXAS	ZIP	77902		

640 Acres

W E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION EXCEPTION-ORDER	3Q1957
INCREASED DENSITY ORDER NO.	301562

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	24#	J-55	710	3500	710	SURFACE
INTERMEDIATE							
PRODUCTION	5.5	14#	J-55	4756	4000	696	4060
LINER	4.5	11.6#	J-55	0-4518		110	400

PACKER @ 4,516 BRAND & TYPE BAKER AD1 PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 4746

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Lower SKINNER						
SPACING & SPACING ORDER NUMBER	80-291126						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ						
PERFORATED INTERVALS	4555-64						
	4570-80						
	4634-50						
ACID/VOLUME	500 GAL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	NO						

Min Gas Allowable (165:10-17-7)

☐

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	2/14/1987						
OIL-BBL/DAY	288						
OIL-GRAVITY (API)	37.5						
GAS-MCF/DAY	150						
GAS-OIL RATIO CU FT/BBL	520						
WATER-BBL/DAY	0						
PUMPING OR FLOWING	FLOWING						
INITIAL SHUT-IN PRESSURE	550						
CHOKE SIZE	18/64						
FLOW TUBING PRESSURE	150 PSI						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

MICHAEL HAHN

1/2/2014

361-570-1600

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

P.O. BOX 2326

VICTORIA

TX

77902

OSRTXX@GMAIL.COM

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
CHECKERBOARD LIMESTONE	3,511
CLEVELAND SANDSTONE	3,825
OSWEGO LIMESTONE	4327
UPPER SKINNER SAND	4,327
VERDIGRIS LIMESTONE	4,488
LOWER SKINNER	4,540
PINK LIME	4,657
RED FORK	4,681
TOTAL DEPTH	4,746

LEASE NAME _____

WELL NO. _____

FOR COMMISSION USE ONLY

ITD on file

☐ YES

☐ NO

APPROVED

DISAPPROVED

2) Reject Codes

Were open hole logs run?

☒ yes ☐ no

Date Last log was run

1/8/1987

Was CO₂ encountered?

☐ yes ☒ no at what depths? _____

Was H₂S encountered?

☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered?

☐ yes ☒ no

If yes, briefly explain below

Other remarks:

Ran 4.5 11.6# J-55 Liner in well

OCC- UIC order

#

532853

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: