

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 125 23838

Approval Date: 01/28/2014

Expiration Date: 07/28/2014

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 30 Twp: 7N Rge: 4E

County: POTTAWATOMIE

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1740 2310

Lease Name: MICHELLE

Well No: 2-30

Well will be 240 feet from nearest unit or lease boundary.

Operator Name: SHARBER BILLY JACK OPERATING LLC

Telephone: 4053825740

OTC/OCC Number: 21553 0

SHARBER BILLY JACK OPERATING LLC
PO BOX 71
KONAWA, OK 74849-0071

NELDA BROOKS AND PATRICIA WALLS CO-
ADMINISTRATORS OF THE ESTATES OF LEMUEL L.
DAVIS AND MARY I. DAVI
7301 HAMMOND STREET
OKLAHOMA CITY OK 73132-

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	CALVIN	3200	6	SIMPSON DOLOMITE	4330
2	SKINNER	3450	7	WILCOX	4380
3	EARLSBORO	3600	8		
4	WOODFORD	3800	9		
5	VIOLA	4280	10		

Spacing Orders: 36412

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4400

Ground Elevation: 959

Surface Casing: 260

Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is BED AQUIFER

Pit Location Formation: OSCAR

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. 20-MIL LINER REQUIRED

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

125 23838 MICHELLE 2-30

Category	Description
FRAC FOCUS	1/16/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
MUNICIPAL WATER WELLS/WELLHEAD PROTECTION AREAS	1/16/2014 - G71 - ST LOUIS RWD - 2 WELLS, N/2 31-T7N-R4E
SPACING	1/17/2014 - G30 - CALVIN, SKINNER, WOODFORD UNSPACED; 40 ACRE LEASE (NE4 NW4)
SPACING - 36412	1/17/2014 - G30 - (10) NW4 30-7N-4E EST WLCX, SMPSD, VIOL, MSRH, ERLB

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

125 23838 MICHELLE 2-30