API NUMBER: 103 24627

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/22/2014
Expiration Date: 07/22/2014

## PERMIT TO DRILL

WELL LOCATION:	Sec:	09	Twp:	21N	Rge: 2	2E	County:	NOBLE
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SPOT LOCATION: SW SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 289 255

Lease Name: TAYLOR 8\_5-21N-2E Well No: 1WHX Well will be 255 feet from nearest unit or lease boundary.

Operator DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611 OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE DEC 34.428

OKLAHOMA CITY, OK 73102-5010

TIM P TAYLOR AND SHEILA TAYLOR

20708 CR210

MORRISON OK 73061

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 4326 6 2 WOODFORD 4436 7 MISENER 4476 8 3 9 10 609430 Spacing Orders: Location Exception Orders: Increased Density Orders: 611239

Pending CD Numbers: 201400209 Special Orders:

Total Depth: 14434 Ground Elevation: 962 **Surface Casing: 500** Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-26139

Chlorides Max: 5000 Average: 3000 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: WELLINGTON

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: WELLINGTON

## **HORIZONTAL HOLE 1**

County Sec 05 Twp 21N Rge 2E **NOBLE** Spot Location of End Point: NW ΝE ΝE NF Feet From: NORTH 1/4 Section Line: 50 Feet From: EAST 1/4 Section Line: 575

Depth of Deviation: 4072
Radius of Turn: 409
Direction: 355
Total Length: 9710

Measured Total Depth: 14434

True Vertical Depth: 4481

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 1/22/2014 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY

OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY

CONDUCTOR OR SURFACE CASING

MEMO 1/22/2014 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR OPTION.

CONCRETE LINED PIT FOR SOIL FARMING PER OPERATOR REQUEST, PIT 2 - OBM

RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201400135 1/22/2014 - G30 - (640 HOR) 5-21N-2E

EST MSNR, OTHER POE TO BHL NCT 660' FB

(SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS; COEXIST WITH

PRODUCING NON-HORIZONTAL SPACING UNITS)

**REC 1/17/14 (LEAVITT)** 

PENDING CD - 201400136 1/22/2014 - G30 - (640 HOR) 8-21N-2E

EST MSNR, OTHER POE TO BHL NCT 660' FB

(SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS; COEXIST WITH

PRODUCING NON-HORIZONTAL SPACING UNITS)

**REC 1/17/14 (LEAVITT)** 

Category Description

PENDING CD - 201400209 1/22/2014 - G30 - (E.O.) 5 & 8-21N-2E

X611239 MSSP, WDFD 8-21N-2E X609430 MSSP, WDFD 5-21N-2E X201400135 MSNR 5-21N-2E X201400136 MSNR 8-21N-2F

EST MULTIUNIT FOR HORIZONTAL WELL PER OCC 165:5-7-62

5-21N-2E (50%) 8-21N-2E (50%) NO OP. NAMED REC 1/17/14 (LEAVITT)

PENDING CD - 201400210 1/22/2014 - G30 - (E.O.) 5-21N-2E

X609430 MSSP, WDFD, OTHERS X201400135 MSNR, OTHER 1ST PERF NCT 0 FSL, 330 FEL LAST PERF NCT 150 FNL, 330 FEL

NO OP. NAMED REC 1/17/14 (LEAVITT)

PENDING CD - 201400211 1/22/2014 - G30 - (E.O.) 8-21N-2E

X611239 MSSP, WDFD, OTHERS X201400136 MSNR, OTHER 1ST PERF NCT 150 FSL, 330 FEL LAST PERF NCT 0 FNL, 330 FEL

NO OP. NAMED REC 1/17/14 (LEAVITT)

SPACING - 609430 1/22/2014 - G30 - (640 HOR) 5-21N-2E

VAC 303345 MSSCT, MSSLM, OTHERS

EXT 592294 WDFD EST MSSP, OTHERS

POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NCT 330' FB

(SUPERCEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS; COEXIST WITH

PRODUCING NON-HORIZONTAL SPACING UNITS)

SPACING - 611239 1/22/2014 - G30 - (640 HOR) 8-21N-2E

X607547 MSSP, WDFD

**EXT OTHER** 

POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NCT 330' FB

(SUPERCEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS; COEXIST WITH

PRODUCING NON-HORIZONTAL SPACING UNITS)

WATERSHED STRUCTURE 1/22/2014 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION

WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (580)

336-2003 PRIOR TO DRILLING