

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 009 21915

Approval Date: 01/21/2014

Expiration Date: 07/21/2014

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 28 Twp: 11N Rge: 25W County: BECKHAM

SPOT LOCATION: ☐ NW ☐ NE ☐ NW ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 250 725

Lease Name: TIPTON 21-11-25 Well No: 10H Well will be 250 feet from nearest unit or lease boundary.

Operator Name: LINN OPERATING INC

Telephone: 4052412200; 2818404

OTC/OCC Number: 22182 0

LINN OPERATING INC  
14000 QUAIL SPRINGS PKWY STE 5000  
OKLAHOMA CITY, OK 73134-2619

GERALD VINSON TIPTON  
PO BOX 1541  
SWEETWATER OK 73666

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MO'AN (UP GRANITE WASH)	11600	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 213498  
210384

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201308716

Special Orders:

Total Depth: 16800

Ground Elevation: 2056

**Surface Casing: 610**

Depth to base of Treatable Water-Bearing FM: 440

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: Yes

Surface Water used to Drill: No

**PIT 1 INFORMATION**

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 30000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is OTHER HSA

Pit Location Formation: DOXEY

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-26109

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3

Liner required for Category: 3

Pit Location is OTHER HSA

Pit Location Formation: DOXEY

HORIZONTAL HOLE 1

Sec 21 Twp 11N Rge 25W County BECKHAM

Spot Location of End Point: NE NE NE NW

Feet From: NORTH 1/4 Section Line: 230

Feet From: WEST 1/4 Section Line: 2455

Depth of Deviation: 11600

Radius of Turn: 575

Direction: 20

Total Length: 5000

Measured Total Depth: 16800

True Vertical Depth: 11800

End Point Location from Lease,  
Unit, or Property Line: 230

Notes:

Category

Description

MEMO

1/21/2014 - G71 - PITS 1 & 2 - CONCRETE LINED PIT PER OPERATOR REQUEST, PIT 2 - OBM  
RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201308716

1/21/2014 - G30 - 21-11N-25W  
X210384/213498 MOUGW  
COMP. INT. NCT 300 FSL, NCT 300 FNL, NCT 500 FWL  
NO OP. NAMED  
REC 1/21/14 (P.PORTER, PER ATTORNEY FOR OPERATOR)

SPACING - 210384

1/21/2014 - G30 - (640) 21-11N-25W  
EXT 67733/147147 MOUGW, OTHERS  
EXT OTHERS

SPACING - 213498

1/21/2014 - G30 - NPT 210384 CORRECT EFFECTIVE DATE

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009 21915 TIPTON 21-11-25 10H