

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35117232980002

**Completion Report**

Spud Date: January 12, 1976

OTC Prod. Unit No.: 117-019784

Drilling Finished Date: January 19, 1976

1st Prod Date:

Completion Date: November 10, 2005

**Amended**

Amend Reason: TO REPORT LINER

**Drill Type: STRAIGHT HOLE**

Well Name: J S SEWELL 14

Purchaser/Measurer:

Location: PAWNEE 35 21N 8E  
 C SW SE NE  
 330 FSL 1650 FWL of 1/4 SEC  
 Derrick Elevation: 911 Ground Elevation: 905

First Sales Date:

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST  
 CLEVELAND, OK 74020-4617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	23	USED	253		40	SURFACE
PRODUCTION	4 1/2	9.5	J-55	2831		80	2226

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	2 7/8	6.4	J-55	2384	0	75	0	2384

**Total Depth: 3029**

Packer	
Depth	Brand & Type
2378	1.9 COMPRN

Plug	
Depth	Plug Type
2550	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: BARTLESVILLE			Code: 404BRVL			Class: INJ				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
524815				2425			2437			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
500 GALLONS				There are no Fracture Treatments records to display.						

Formation	Top
BARTLESVILLE SAND	2424
MISSISSIPPI LIME	2625

Were open hole logs run? Yes

Date last log run: January 19, 1976

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
2 7/8 TUBING WAS RUN TO 2,384' AND CEMENTED TO THE SURFACE.

FOR COMMISSION USE ONLY	
Status: Accepted	1122629

API NO. 117-23298  
 OTC PROD. UNIT NO. 117-019784

PLEASE TYPE OR USE BLACK INK  
 NOTE:

**AS SUBMITTED**

**RECEIVED**

Form 1002A  
 Rev. 2009

JAN 08 2014

Attach copy of original 1002A  
 if recompletion or reentry.

ORIGINAL  
 AMENDED (Reason)

TO REPORT LINER

Rule 165:10-3-25

COMPLETION REPORT

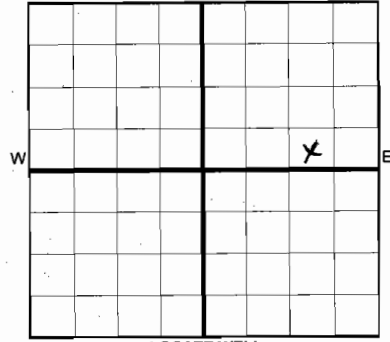
OKLAHOMA CORPORATION  
 COMMISSION

640 Acres

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PAWNEE	SEC	35	TWP	21N	RGE	8E	SPUD DATE	1/12/76
LEASE NAME	J S SEWELL			WELL NO.	14			DRLG FINISHED DATE	1/19/76
C	1/4 SW 1/4 SE 1/4 NE 1/4	FSL OF 1/4 SEC	330	FVL OF 1/4 SEC	1650			DATE OF WELL COMPLETION	11/10/05
ELEVATIO N Derrick	911	Ground	905	Latitude (if known)				1st PROD DATE	NA
OPERATOR NAME	SPESS OIL COMPANY			OTC/OCC OPERATOR NO.	2057				
ADDRESS	200 SOUTH BROADWAY ST.								
CITY	CLEVELAND	STATE	OK	ZIP	74020				



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE

MULTIPLE ZONE  
 Application Date

COMMINGLED  
 Application Date

LOCATION

EXCEPTION ORDER

INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	7	23	USED	253		40	SURFACE	
INTERMEDIATE								
PRODUCTION	4 1/2	9.5	J-55	2831		80	2226	
LINER	2 7/8	6.4	J-55	0 - 2384		75	SURFACE	
							TOTAL DEPTH	3,029

PACKER @ 2,378 BRAND & TYPE 1.9 comprn PLUG @ 2550 TYPE CIBP PLUG @          TYPE         

PACKER @          BRAND & TYPE          PLUG @          TYPE          PLUG @          TYPE         

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MISS LIME	BART SAND	BART SAND	
SPACING & SPACING ORDER NUMBER	NS	NS	524815	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	DRY	INJ	
	2781-2791	2425-2427	2425-2437	
PERFORATED INTERVALS				
ACID/VOLUME	NO	NO	YES/500 GAL	
FRACTURE TREATMENT (Fluids/Prop Amounts)	NO	NO	NO	

*404 BRVL Bartlesville*

Min Gas Allowable (165:10-17-7) OR  Gas Purchaser/Measurer First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	9/20/1977	5/31/1979	11/10/2005
OIL-BBL/DAY	0	0	0
OIL-GRAVITY (API)	NA	NA	NA
GAS-MCF/DAY	TRACE	0	0
GAS-OIL RATIO CU FT/BBL	NA	NA	NA
WATER-BBL/DAY	3	35	
PUMPING OR FLOWING	SWAB	SWAB	
INITIAL SHUT-IN PRESSURE	0	0	
CHOKE SIZE	NA	NA	
FLOW TUBING PRESSURE	NA	NA	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Jeffrey Spess* SIGNATURE      JEFFREY SPESS NAME (PRINT OR TYPE)  
 200 S. BROADWAY ST. CLEVELAND OK 74020 ADDRESS CITY STATE ZIP  
 1-2-14 DATE      918-358-5831 PHONE NUMBER  
 jeffreyspess@att.net EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME JS SEWELL WELL NO. 14

NAMES OF FORMATIONS	TOP
MISS LIME	2,625
BARTLESVILLE SAND	2,424

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 1/19/1976

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below

Other remarks: 2 7/8 TBG WAS RUN TO 2384 & CEMENTED TO THE SURFACE

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			