

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019253450001

Completion Report

Spud Date: October 30, 2013

OTC Prod. Unit No.: 019-203140

Drilling Finished Date: October 31, 2013

1st Prod Date: January 06, 2014

Completion Date: January 06, 2014

Drill Type: STRAIGHT HOLE

Well Name: COX 30-2

Purchaser/Measurer:

Location: CARTER 30 1S 2W
 NW SW SW NE
 495 FSL 165 FWL of 1/4 SEC
 Derrick Elevation: 987 Ground Elevation: 982

First Sales Date:

Operator: JUDD BILLY INVESTMENT CO INC 20160

826 FOREST LN
 ARDMORE, OK 73401-1095

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	USED		1580	1000	280	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1627

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 05, 2014	HOXBAR	8	28				PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: HOXBAR			Code: 405HXBR			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				1150			1388			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
PERMIAN	0
PONTOTOC	942
HOXBAR	1102
DEESE	1388

Were open hole logs run? Yes

Date last log run: October 31, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1122627

API NO. 019-25345A
 OTC PROD. 019
 UNIT NO. 203140

PLEASE TYPE OR USE BLACK INK
 NOTE:

AS SUBMITTED

RECEIVED

Form 1002A
 Rev. 2009

JAN 07 2014

OKLAHOMA CORPORATION
 COMMISSION

ORIGINAL
 AMENDED (Reason)

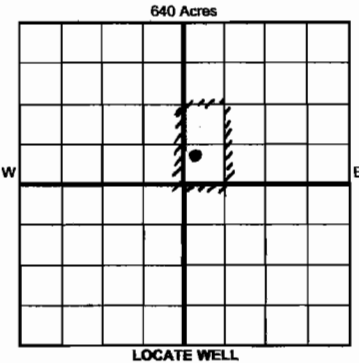
Attach copy of original
 if recompletion or rec

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CARTER SEC 30 TWP 15 RGE 2W SPUD DATE 10-30-13
 LEASE NAME COX WELL NO. 30-2 DRLG FINISHED DATE 10-31-13
NW 1/4 SW 1/4 SW 1/4 NE 1/4 FSL OF 1/4 SEC 495 FWL OF 1/4 SEC 165 DATE OF WELL COMPLETION 1-6-14
 ELEVATIO N Derrick 987 Ground 982 Latitude (if known) Longitude (if known)
 OPERATOR NAME BILLY JUDD INV. CO. OTC/OCC OPERATOR NO. 20160-0
 ADDRESS 826 FOREST LN
 CITY ARMORE STATE OK. ZIP 73401



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	<u>5 1/2</u>	<u>USED</u>		<u>1580</u>	<u>1000</u>	<u>280</u>	<u>SURF</u>
LINER							
TOTAL DEPTH							<u>1627</u>

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 405 HXBR

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
<u>H0X2AR</u>		<u>OIL</u>	<u>1150-1388</u> <u>(0A)</u>		

Handwritten note:
 CBL shows good bond (D)

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	<u>1-5-14</u>			
OIL-BBL/DAY	<u>8</u>			
OIL-GRAVITY (API)	<u>28</u>			
GAS-MCF/DAY	<u>75TM</u>			
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY	<u>0-</u>			
PUMPING OR FLOWING	<u>PUMPING</u>			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JOHN R. LAWS NAME (PRINT OR TYPE) JOHN R. LAWS DATE 1-6-14 PHONE NUMBER 580-220-8453
 ADDRESS 1515 WARD RD ARMORE OK. 73401 CITY STATE ZIP ARMORE OK. 73401 EMAIL ADDRESS JRLAWS@HOTMAIL.COM

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME COX WELL NO. 30-2

NAMES OF FORMATIONS	TOP
PERMIAN	5URF
PUNTOTOC	942
HOXBAR	1102
DEESE	1388

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 10-31-13

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:					

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction		Total Length			
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction		Total Length			
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction		Total Length			
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:					