

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019259960000

Completion Report

Spud Date: November 19, 2013

OTC Prod. Unit No.: 019-116239

Drilling Finished Date: November 24, 2013

1st Prod Date: January 06, 2014

Completion Date: January 06, 2014

Drill Type: STRAIGHT HOLE

Well Name: WHITNEY 30-5

Purchaser/Measurer:

Location: CARTER 30 1S 2W
 SE NW NE NE
 2145 FSL 1815 FWL of 1/4 SEC
 Derrick Elevation: 998 Ground Elevation: 993

First Sales Date:

Operator: JUDD BILLY INVESTMENT CO INC 20160

826 FOREST LN
 ARDMORE, OK 73401-1095

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	USED		1760	1000	300	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1968

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 05, 2014	HOXBAR	12	28			2	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: HOXBAR			Code: 405HXBR			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				1064			1662			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
PERMIAN	0
PONTOTOC	772
HOXBAR	980
DEESE	1724

Were open hole logs run? Yes
Date last log run: November 24, 2013
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1122626

API NO. 019-25996
 OTC PROD. 218
 UNIT NO. 116239

PLEASE TYPE OR USE BLACK INK
 NOTE:

AS SUBMITTED

RECEIVED

Form 1002A
 Rev. 2009

JAN 07 2014

Attach copy of original
 if recompletion or re-

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 11-19-13

DRLG FINISHED DATE 11-24-13

If directional or horizontal, see reverse for bottom hole location.

COUNTY CARTER SEC 30 TWP 15 RGE 2W DATE OF WELL COMPLETION 1-6-14

LEASE NAME WHITNEY WELL NO. 30-5 1st PROD DATE 1-6-14

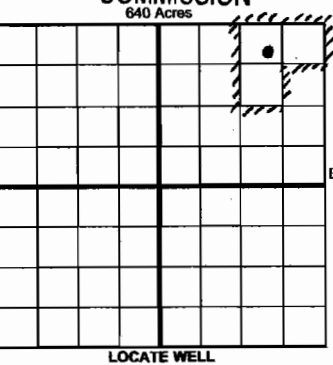
SE 1/4 NW 1/4 NE 1/4 NE 1/4 FSL OF 1/4 SEC 2145 FWL OF 1/4 SEC 1815 RECOMP DATE

ELEVATIO N Derrick 998 Ground 993 Latitude (if known) Longitude (if known)

OPERATOR NAME BILLY JUDD INV. CO. OTC/OCC OPERATOR NO. 20160-0

ADDRESS 826 FOREST LN

CITY ARMORE STATE OK. ZIP 73401



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	<u>5 1/2</u>	<u>USED</u>		<u>1760</u>	<u>1000</u>	<u>300</u>	<u>SURE</u>
LINER							
TOTAL DEPTH							<u>1968</u>

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
<u>HOXBAR</u>			<u>1064-1662</u> <u>(0A)</u>		

Handwritten note: CBL shows good bond

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	<u>1-5-14</u>			
OIL-BBL/DAY	<u>12</u>			
OIL-GRAVITY (API)	<u>28</u>			
GAS-MCF/DAY	<u>TSTM</u>			
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY	<u>2</u>			
PUMPING OR FLOWING	<u>PUMPING</u>			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JOHN R. LAWS NAME (PRINT OR TYPE) JOHN R. LAWS DATE 1-6-14 PHONE NUMBER 580-220-8455
 ADDRESS 1515 WARD RD. ARMORE OK. 73401 CITY ARMORE STATE OK. ZIP 73401 EMAIL ADDRESS JRLAWS@HOTMAIL.COM

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME WHITNEY WELL NO. 30-5

NAMES OF FORMATIONS	TOP
PERMIAN	SURF
PONTIAC	772
HOXBAR	980
DEESE	1724

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 11-24-13

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			