Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019259950000 Completion Report Spud Date: November 11, 2013

OTC Prod. Unit No.: 019-116239 Drilling Finished Date: November 14, 2013

1st Prod Date: January 05, 2014

Completion Date: January 05, 2014

Drill Type: STRAIGHT HOLE

Well Name: WHITNEY 29-3 Purchaser/Measurer:

Location: CARTER 29 1S 2W

NW NW NW NW

2475 FSL 165 FWL of 1/4 SEC

Derrick Elevation: 985 Ground Elevation: 980

Operator: JUDD BILLY INVESTMENT CO INC 20160

826 FOREST LN

ARDMORE, OK 73401-1095

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception			
Order No			
There are no Location Exception records to display.			

Increased Density			
Order No			
There are no Increased Density records to display.			

First Sales Date:

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT								
PRODUCTION	5 1/2	USED		1480	1000	280	SURFACE	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 1520

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

January 21, 2014 1 of 2

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 04, 2013	HOXBAR	11	28			3	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders					
Order No Unit Size					
There are no Spacing Order records to display.					

Perforated Intervals				
From To				
1078	1324			

Acid Volumes

There are no Acid Volume records to display.

Fracture	Treatments
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There are no Fracture Treatments records to display.

Formation	Тор
PERMIAN	0
PONTOTOC	806
HOXBAR	908

Were open hole logs run? Yes Date last log run: November 14, 2013

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1122625

Status: Accepted

January 21, 2014 2 of 2

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NAME (PRINT OR TYPE)

STATE

AROMORE OK. 73401

CITY

DATE

EMAIL ADDRESS

TRIANS CHOT MAIL. COM

PHONE NUMBER

SIGNATURE

ADDRESS

1515 WARD RO.

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations

LEASE NAME

WELL NO. 39-3

drilled through. Show intervals cored or drillstern tested.	on torridadis				
NAMES OF FORMATIONS	TOP		FOR COM	AMISSION USE ONLY	
PERMIAN		tTD on file	s <u> </u>		
PERMIAN PUNTOTOC HOXBAR	50K 808 908	APPROVED DIS	APPROVED 2) Re	eject Codes	
HOXBAR	908	İ	_		′
_	1520		_		
TD	1520				
		Were open hole logs run?	<u>✓</u> yes		
		Date Last log was run	-	<u> </u>	
		Was CO ₂ encountered?		no at what depths?	
		Was H ₂ S encountered?		no at what depths?	
		Were unusual drilling circu If yes, briefly explain below		yes _X_ no	
Other remarks:					
	<u> </u>				
640 Acres BOTTON	M HOLE LOCATION FOR D	RECTIONAL HOLE			
SEC	TWP RGE	COUNTY			
Spot Loc	ation 1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL FWL	
Measure	d Total Depth	True Vertical Depth	BHL From Lease, Unit, or F	Property Line:	
ВОТТО	HOLE LOCATION FOR H	ORIZONTAL HOLE: (LATERALS	;)		
LATERA ISEC		leour my			
	TWP RGE	COUNTY			
Spot Loc	1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL FWL	
f more than three drainholes are proposed, attach a Deviation	1	Radius of Turn	Direction	Total Length	
	d Total Depth	True Vertical Depth	BHL From Lease, Unit, or F	roperty Line:	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end					
point must be located within the boundaries of the LATERA SEC	TWP RGE	COUNTY			
Directional surveys are required for all Spot Loc	ation		Feet From 1/4 Sec Lines	FSL FWL	
drainholes and directional wells. 640 Acres Depth of	1/4 1/4	1/4 1/4 Radius of Turn	Direction	Total	
Deviation	n d Total Depth		BHL From Lease, Unit, or F	Length	
, , , , , , , , , , , , , , , , , , ,		rottout popul	Unit could, trin, tr		
LATERA	L#3				
SEC	TWP RGE	COUNTY			
Spot Loc		444	Feet From 1/4 Sec Lines	FSL FWL	
Depth of	1/4 1/4	1/4 1/4 Radius of Turn	Direction	Total	
Deviation Measurer	t Total Depth	True Vertical Depth	BHL From Lease, Unit, or F	Length Property Line:	