

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019259950000

Completion Report

Spud Date: November 11, 2013

OTC Prod. Unit No.: 019-116239

Drilling Finished Date: November 14, 2013

1st Prod Date: January 05, 2014

Completion Date: January 05, 2014

Drill Type: STRAIGHT HOLE

Well Name: WHITNEY 29-3

Purchaser/Measurer:

Location: CARTER 29 1S 2W
 NW NW NW NW
 2475 FSL 165 FWL of 1/4 SEC
 Derrick Elevation: 985 Ground Elevation: 980

First Sales Date:

Operator: JUDD BILLY INVESTMENT CO INC 20160

826 FOREST LN
 ARDMORE, OK 73401-1095

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	USED		1480	1000	280	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1520

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 04, 2013	HOXBAR	11	28			3	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: HOXBAR			Code: 405HXBR			Class: OIL				
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
There are no Spacing Order records to display.					1078			1324		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
PERMIAN	0
PONTOTOC	806
HOXBAR	908

Were open hole logs run? Yes
Date last log run: November 14, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1122625

RECEIVED

Form 1002A
Rev. 2009

JAN 07 2014

OKLAHOMA CORPORATION
COMMISSION

API NO. 019-25995
OTC PROD. 215
UNIT NO. 116239

PLEASE TYPE OR USE BLACK
NOTE:

AS SUBMITTED

Attach copy of original
if recompletion or reentry

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 11-11-13

DRLG FINISHED DATE 11-14-13

COUNTY CARTER SEC 29 TWP 15 RGE 2W DATE OF WELL COMPLETION 1-5-13

LEASE NAME WHITNEY WELL NO. 29-3 1st PROD DATE 1-5-13

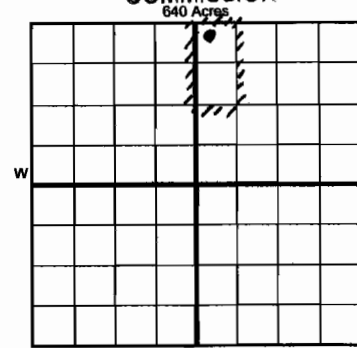
NW 1/4 NW 1/4 NW 1/4 NW 1/4 FSL OF 1/4 SEC 2475 FWL OF 1/4 SEC 165 RECOMP DATE

ELEVATION 985 Ground 980 Latitude (if known) Longitude (if known)

OPERATOR NAME BILLY JUDD INV. CO. OTC/OCC OPERATOR NO. 20160-0

ADDRESS 826 FOREST LN

CITY ARMORE STATE OK. ZIP 73401



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE								
INTERMEDIATE								
PRODUCTION	5 1/2	USED		1480	1000	280	SURF RL	
LINER								
							TOTAL DEPTH	1520

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
HOXBAR		OIL	1078-1324 (09)		

CBL
looks
good
DKJ

Min Gas Allowable (165:10-17-7)
OR
 Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer _____
First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	1-4-13			
OIL-BBL/DAY	11			
OIL-GRAVITY (API)	28			
GAS-MCF/DAY	757M			
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY	3			
PUMPING OR FLOWING	PUMPING			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

John R. Laws SIGNATURE JOHN R. LAWS NAME (PRINT OR TYPE) 1-6-13 580-220-8455 DATE PHONE NUMBER
1515 WARD RD. ARMORE OK. 73401 ADDRESS CITY STATE ZIP JRLAWS@HOTMAIL.COM EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME WHITNEY WELL NO. 29-3

NAMES OF FORMATIONS	TOP
PERMIAN	SURF
PUNTOIC	806
HoxBAR	908
TD	1520

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 11-14-13

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				