

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35095205410004

Completion Report

Spud Date: September 08, 2010

OTC Prod. Unit No.:

Drilling Finished Date: October 06, 2010

Amended

1st Prod Date: November 15, 2013

Amend Reason: MERIT COMPLETED

Completion Date: November 07, 2013

Drill Type: HORIZONTAL HOLE

Well Name: CALICO JACK XS 1-17H

Purchaser/Measurer:

Location: MARSHALL 9 5S 6E
NW SW SW SW
620 FSL 185 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 773

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	575634
	583086

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	985		300	SURFACE
PRODUCTION	5 1/2 & 4	17 & 11.6	P-110	13588		2190	7870

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13588

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
12500	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 03, 2013	WOODFORD	118	38	408	3458	620	FLOWING	500	33/64	160

Completion and Test Data by Producing Formation		
Formation Name: WOODFORD	Code: 319WDFD	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
532639	640	12613 13520
Acid Volumes		Fracture Treatments
There are no Acid Volume records to display.		150,109 BARRELS WATER, 1,029,040 POUNDS 100 MESH SAND, 2,115,234 POUNDS 40/70 SAND, 2,089,977 POUNDS 20/40 SAND

Formation	Top
ATOKA LIME	2703
SPRINGER	4934
CANEY	7401
SYCAMORE	7979
WOODFORD	8155

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
5 1/2" WAS RUN FROM 0' - 6,920'. 4 1/2" WAS RUN FROM 6,920' - 13,588'. THIS WORK WAS PERFORMED BY RANGE PRODUCTION COMPANY. IRREGULAR SECTION.

Lateral Holes
Sec: 17 TWP: 5S RGE: 6E County: MARSHALL
SE SE SE SE
145 FSL 2319 FWL of 1/4 SEC
Depth of Deviation: 6576 Radius of Turn: 800 Direction: 180 Total Length: 5755
Measured Total Depth: 13588 True Vertical Depth: 7761 End Pt. Location From Release, Unit or Property Line: 145

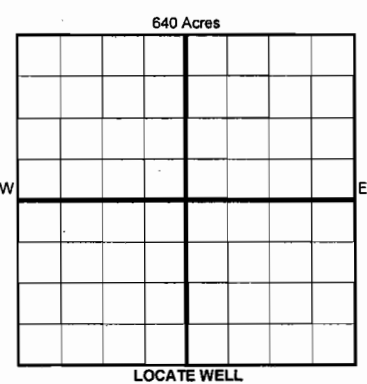
FOR COMMISSION USE ONLY
Status: Accepted
1122602

AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009

JAN 02 2014

**OKLAHOMA CORPORATION
COMMISSION**API NO. 095-20541
OTC PROD.
UNIT NO.PLEASE TYPE OR USE BLACK
NOTE:Attach copy of original 1
if recompletion or reentry.Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25 ORIGINAL
 AMENDED (Reason) Merit Completed**COMPLETION REPORT**TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.SPUD DATE 09/08/2010
DRLG FINISHED DATE 10/06/2010
DATE OF WELL COMPLETION 11/07/2013
1st PROD DATE 11/15/2013
RECOMP DATE
Longitude (if known)
OPERATOR NAME Merit Energy Company
OTC/OCC OPERATOR NO. 18934
ADDRESS 13727 Noel Rd. Suite 1200
CITY Dallas STATE Texas ZIP 75240COUNTY Marshall SEC 9 TWP 5S RGE 6E
LEASE NAME Calico Jack XS WELL NO. 1-17H
NW 1/4 SW 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 620' FWL OF 1/4 SEC 185'
ELEVATIO N Derrick Ground 773' Latitude (if known) Longitude (if known)
OPERATOR NAME Merit Energy Company OTC/OCC OPERATOR NO. 18934
ADDRESS 13727 Noel Rd. Suite 1200
CITY Dallas STATE Texas ZIP 75240COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION EXCEPTION ORDER 575634
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8"	36#	J-55	985'		300	Surf.
INTERMEDIATE							
PRODUCTION	5-1/2X4-1/2"	17&11.6#	P-110	13588'		2190'	7870'
LINER							
						TOTAL DEPTH	13588'

PACKER @ _____ BRAND & TYPE CIBP PLUG @ 12500' TYPE CIBP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION	
FORMATION	Woodford
SPACING & SPACING ORDER NUMBER	640/532639
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	8850'-12475'
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	150109 bbls wtr., 1,029,040# 100 mesh sd; 2,115,234# 40-70 sd; 2,089,977# 20/40 sd

 Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date _____
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA	
INITIAL TEST DATE	12/03/2013
OIL-BBL/DAY	118
OIL-GRAVITY (API)	38.0
GAS-MCF/DAY	408
GAS-OIL RATIO CU FT/BBL	3457
WATER-BBL/DAY	620
PUMPING OR FLOWING	Flwg
INITIAL SHUT-IN PRESSURE	500#
CHOKE SIZE	33/64"
FLOW TUBING PRESSURE	160#

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Lynne Moon SIGNATURE NAME (PRINT OR TYPE) Lynne Moon DATE 12/30/2013 PHONE NUMBER 972-628-1569
 13727 Noel Rd. Suite 500 Dallas, Texas 75240 ADDRESS CITY STATE ZIP Email Address lynne.moon@meritenergy.com

Monitor Report to Procterus

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Calico Jack XS

WELL NO. 1-17H

NAMES OF FORMATIONS	TOP
Atoka Lime	2703'
Springer	4934'
Caney	7401'
Sycamore	7979'
Woodford	8155'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes no

Date Last log was run _____

Was CO₂ encountered? _____ yes no at what depths? _____

Was H₂S encountered? _____ yes no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes no
If yes, briefly explain below

Other remarks: 5-1/2" was run from 0 - 6920'. 4-1/2" was run from 6920' - 13588'. This work was performed by Range Production Company.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
17	5S	6E	Marshall
Spot Location			
SE 1/4	SE 1/4	SE 1/4	SE 1/4
Depth of Deviation		Radius of Turn	Direction
6576'		800	180
Measured Total Depth		True Vertical Depth	Total Length
13588'		7761'	5755'
			BHL From Lease, Unit, or Property Line:
			145'

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line: