

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139245920000

Completion Report

Spud Date: October 28, 2013

OTC Prod. Unit No.:

Drilling Finished Date: November 05, 2013

1st Prod Date: December 14, 2013

Completion Date: December 13, 2013

Drill Type: STRAIGHT HOLE

Well Name: OMU 2017

Purchaser/Measurer:

Location: TEXAS 20 4N 10E CM
C NW SW NW
1650 FNL 330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 3670

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
TULSA, OK 74136-1236

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|-----------------------------------------------------|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|----------------------------------------------------|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1700 | | 450 | SURFACE |
| PRODUCTION | 5 1/2 | 15.5 | J-55 | 4990 | | 350 | 3190 |

| Liner | | | | | | | | |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 5000

| Packer | |
|-----------------------------------------|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Dec 14, 2013 | MORROW SAND | 55 | | | | | PUMPING | | | |

| Completion and Test Data by Producing Formation | | | |
|-------------------------------------------------|------------------|------------------------------------------------------|-----------|
| Formation Name: MORROW SAND | Code: 402MWSD | Class: OIL | |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 371665 | UNIT | 4418 | 4562 |
| Acid Volumes | | Fracture Treatments | |
| 84 BARRELS 10% HCL-MCA | | There are no Fracture Treatments records to display. | |

| Formation | Top |
|-------------------------------|------|
| COTTAGE GROVE | 2555 |
| NEVA | 2784 |
| TOPEKA | 3031 |
| LANSING | 3417 |
| MARTIN | 3776 |
| CHEROKEE | 3905 |
| THIRTEEN FINGER LIME (ATOKAN) | 3996 |
| MORROW FM | 4259 |
| KELLY SAND | 4399 |
| KELLY BASE | 4429 |
| SQUAW BELLY TOP | 4530 |
| SQUAW BELLY BASE | 4559 |

Were open hole logs run? Yes

Date last log run: November 04, 2013

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

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| | |
|------------------|---------|
| Status: Accepted | 1122615 |
|------------------|---------|



RECEIVED 1002A Rev. 2009

JAN 02 2014

OKLAHOMA CORPORATION COMMISSION

API NO. 139-24592 PLEASE TYPE OR USE BLACK NOTE: Attach copy of original 1002

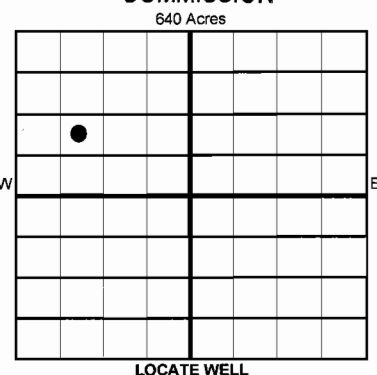
ORIGINAL AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

SPUD DATE 10/28/2013 DRLG FINISHED DATE 11/05/2013 DATE OF WELL COMPLETION 12/13/2013 1st PROD DATE 12/14/2013 RECOMP DATE

COUNTY Texas SEC 20 TWP 4N RGE 10ECM LEASE NAME OMU WELL NO. 2017 FWL OF 1/4 SEC 330 OPERATOR NAME Mid-Con Energy Operating, LLC. ADDRESS 2431 E 61st St., Ste. 850 CITY Tulsa STATE OK ZIP 74136



COMPLETION TYPE SINGLE ZONE MULTIPLE ZONE COMMINGLED LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 402 MWSD

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten entries like 'Morrow Sand' and '371665 (unit)'.

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date OR Oil Allowable (165:10-13-3)

INITIAL TEST DATA

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Lindsey Vedros, ADDRESS: 2431 E 61st St. Suite 850, Tulsa, OK 74136, DATE: 12/31/13, PHONE NUMBER: 918-748-3369, EMAIL ADDRESS: lvedros@midcon-energy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME OMU WELL NO. 2017

| NAMES OF FORMATIONS | TOP |
|------------------------|-------|
| Cottage Grove | 2,555 |
| Neva | 2,784 |
| Topeka | 3031 |
| Lansing | 3,417 |
| Martin | 3,776 |
| Cherokee | 3,905 |
| 13 Finger Lime(Atokan) | 3,996 |
| Morrow FM | 4,259 |
| Kelly Sand | 4,399 |
| Kelly Base | 4,429 |
| Squawbelly Top | 4,530 |
| Squallybelly Base | 4,559 |

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ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 11/4/2013

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: _____

640 Acres

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY | | | | | | | |
|----------------------|-----|-----|--------|---------------------|-----|-----------------------------------------|-----|-------------------------|-----|-----|
| Spot Location | | | | 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Measured Total Depth | | | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY | | | | | | | |
|----------------------|-----|-----|--------|---------------------|-----|-----------------------------------------|-----|-------------------------|-----|-----|
| Spot Location | | | | 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | | | | Radius of Turn | | Direction | | Total Length | | |
| Measured Total Depth | | | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |

LATERAL #2

| SEC | TWP | RGE | COUNTY | | | | | | | |
|----------------------|-----|-----|--------|---------------------|-----|-----------------------------------------|-----|-------------------------|-----|-----|
| Spot Location | | | | 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | | | | Radius of Turn | | Direction | | Total Length | | |
| Measured Total Depth | | | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |

LATERAL #3

| SEC | TWP | RGE | COUNTY | | | | | | | |
|----------------------|-----|-----|--------|---------------------|-----|-----------------------------------------|-----|-------------------------|-----|-----|
| Spot Location | | | | 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | | | | Radius of Turn | | Direction | | Total Length | | |
| Measured Total Depth | | | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |