

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35145233640000

Completion Report

Spud Date: October 29, 2013

OTC Prod. Unit No.:

Drilling Finished Date: October 30, 2013

1st Prod Date: December 20, 2013

Completion Date: December 20, 2013

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: GREER 12-3D

Purchaser/Measurer: SUNOCO

Location: WAGONER 12 17N 17E
W2 NW SE NW
990 FSL 1485 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 552

First Sales Date: 12/20/2013

Operator: W C T OPERATING LLC 22138
P.O. Box 678
428 DEAN A MCGEE
OKLAHOMA CITY, OK 73101-0678

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	7			45		50	SURFACE
PRODUCTION	4.5			302		30	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 302

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 20, 2013	DUTCHER	2				35	PUMPING	250		

Completion and Test Data by Producing Formation										
Formation Name: DUTCHER			Code: 403DTCR			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				204			210			
Acid Volumes				Fracture Treatments						
500 GALLONS 10%				12,000 POUNDS 16/30 MESH BRADY SAND, 28,800 N2 TOTAL (SCF)						

Formation	Top
DUTCHER	204

Were open hole logs run? Yes
Date last log run: October 30, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1122608

AS SUBMITTED

RECEIVED

DEC 31 2013

Form 1002A
Rev. 2009

API NO. **145-23364**
OTC PROD. UNIT NO.

PLEASE TYPE OR USE NO.

Attach copy of _____ if recompletion or reentry.

Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason) _____

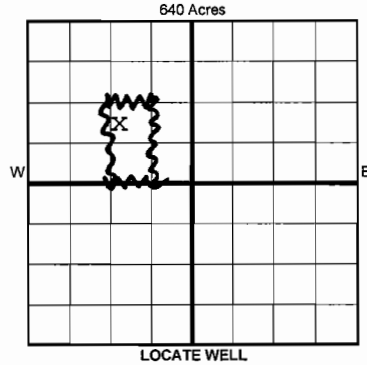
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Wagoner	SEC	12	TWP	17N	RGE	17E	SPUD DATE	10/29/13
LEASE NAME	Greer	WELL NO.	12-3D	DRLG FINISHED DATE	10/30/13	DATE OF WELL COMPLETION	12/20/13	1st PROD DATE	12/20/13
W/2 1/4 NW 1/4 SE 1/4 NW 1/4	FSL OF 1/4 SEC 990	FWL OF 1/4 SEC 1485	RECOMP DATE						
ELEVATION N Derrick	Ground 552'	Latitude (if known)	Longitude (if known)						
OPERATOR NAME	WCT Operating, LLC		OTC/OCC OPERATOR NO.		22138-0				
ADDRESS	P.O. Box 678								
CITY	Oklahoma City	STATE	OK	ZIP	73101				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	7"			45		50	Surface	
SURFACE								
INTERMEDIATE								
PRODUCTION	4.5"			302		30	Surface	
LINER								
							TOTAL DEPTH	302'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Dutcher					
SPACING & SPACING ORDER NUMBER	None					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	204-10'					
	@ 4spf					
ACID/VOLUME	500g 10%					
FRACTURE TREATMENT (Fluids/Prop Amounts)	12,000#'s 16/30 mesh Brady Sand					
	28,800 N2 Total (scf)					

CBL shows good bond DRD

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

Sunoco

12/20/13

INITIAL TEST DATA

INITIAL TEST DATE	12/20/2013			
OIL-BBL/DAY	2			
OIL-GRAVITY (API)				
GAS-MCF/DAY	0			
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY	35			
PUMPING OR FLOWING	P			
INITIAL SHUT-IN PRESSURE	250#'s			
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

D. Wildman
SIGNATURE

Darrin Wildman
NAME (PRINT OR TYPE)

12/26/13 405-264-2305
DATE PHONE NUMBER

P.O. Box 678
ADDRESS

OKC OK 73101
CITY STATE ZIP

dwildman@wctresources.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Greer

WELL NO. 12-3D

NAMES OF FORMATIONS	TOP
Dutcher	204'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 10/30/2013

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	