

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045233970000

Completion Report

Spud Date: October 18, 2013

OTC Prod. Unit No.: 045-212160

Drilling Finished Date: November 22, 2013

1st Prod Date: December 15, 2013

Completion Date: December 15, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REEVES-HAMILTON 2 1HM

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: ELLIS 2 18N 26W
N2 N2 NW NW
250 FNL 660 FWL of 1/4 SEC
Derrick Elevation: 2434 Ground Elevation: 2409

First Sales Date: 12/15/2013

Operator: MEWBOURNE OIL COMPANY 6722
PO BOX 7698
3620 OLD BULLARD RD
TYLER, TX 75711-7698

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 615321 |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1979 | | 1000 | SURFACE |
| INTERMEDIATE | 7 | 26 | P-110 | 9485 | | 350 | 6538 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 4128 | 0 | 0 | 9235 | 13363 |

Total Depth: 13586

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Dec 30, 2013 | DES MOINES | 250 | 44 | 1190 | 4760 | 309 | GAS LIFT | 2200 | OPEN | 215 |

| Completion and Test Data by Producing Formation | | | | | | | | | | |
|---|------------------|--|---------------|---|--|------------|-----------|--|--|--|
| Formation Name: DES MOINES | | | Code: 404DSMN | | | Class: OIL | | | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Order No | Unit Size | | | From | | | To | | | |
| 136729 | 640 | | | 9601 | | | 13545 | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| There are no Acid Volume records to display. | | | | 3,160,000 G. SLICKWATER AND 3,120,000# 40/70 WHITE SAND | | | | | | |

| Formation | Top |
|------------|------|
| DES MOINES | 9146 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|--|
| OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION. |

| Lateral Holes |
|---|
| Sec: 2 TWP: 18N RGE: 26W County: ELLIS |
| NW SE SW SW |
| 353 FSL 712 FWL of 1/4 SEC |
| Depth of Deviation: 8524 Radius of Turn: 636 Direction: 180 Total Length: 4101 |
| Measured Total Depth: 13586 True Vertical Depth: 9206 End Pt. Location From Release, Unit or Property Line: 353 |

| FOR COMMISSION USE ONLY |
|-------------------------|
| Status: Accepted |
| 1122522 |