

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045233890000

Completion Report

Spud Date: October 09, 2013

OTC Prod. Unit No.: 045-212098

Drilling Finished Date: November 10, 2013

1st Prod Date: December 11, 2013

Completion Date: December 11, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ODWC 3-6H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING LLC

Location: ELLIS 7 16N 23W
NE NW NW NW
300 FNL 600 FWL of 1/4 SEC
Latitude: 35.88208 Longitude: -99.68825
Derrick Elevation: 0 Ground Elevation: 2234

First Sales Date: 12/11/2013

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
614291	

Increased Density	
Order No	
614292	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	717		440	SURFACE
INTERMEDIATE	7	26	HCP-110	7693		240	2352
PRODUCTION	4 1/2	11.6	HC-P-110	13340		628	6500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13340

Packer	
Depth	Brand & Type
8130	4.5 AS1-X ARROWSET

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 06, 2014	TONKAWA	148	42.5	394	2662	115	GAS LIFT	1481	64/64	210

Completion and Test Data by Producing Formation										
Formation Name: TONKAWA			Code: 406TNKW			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
577913	640			8893			13227			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				10 STAGE FRAC; 1,223,600# TOTAL PROP; 26,531 BBL TLTR						

Formation	Top
DOUGLAS H	7965
HASKELL	8250
TONKAWA	8312

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 6 TWP: 16N RGE: 23W County: ELLIS
NE NW NW NW
200 FNL 600 FWL of 1/4 SEC
Depth of Deviation: 7628 Radius of Turn: 573 Direction: 356 Total Length: 5215
Measured Total Depth: 13340 True Vertical Depth: 8290 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY
Status: Accepted
1122492