

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1023

1. API No.: 35083241420000  
2. OTC Prod. Unit No.: 083-21255  
3. Date of Application: January 14, 2014

**4. Application For (check one)**

- ☒ A. Commingled Completion in the Wellbore (165:10-3-39)  
B. Commingled Completion at the Surface (165: 10-3-39)  
C. Multiple (Dual) Completion (165: 10-3-36)  
D. Downhole Multiple Choke Assembly (165: 10-3-37)

**5. Operator Information**

DEVON ENERGY PRODUCTION CO LP

OTC/OCC No. 20751

333 W SHERIDAN AVE DEC 34.428

OKLAHOMA CITY, OK 73102-5010

Phone 4052353611

Fax 4052287518

**6. Lease Name/Well No.** PAT 34-19N-3W 1WH

**7. Location within Sec. (1/4 1/4 1/4 1/4)** SE SE SW SW **Sec.** 34 **Twp.** 19N **Rge.** 3W **County** LOGAN

**8. The Following Facts are Submitted**

<b>Name of common source of supply</b>	WOODFORD	<b>Top and bottom of pay section (perforations)</b>	6340 - 10567
<b>Type of production (oil or gas)</b>	Oil	<b>Method of production (flowing or art. lift)</b>	Art. Lift
<b>Latest test data by zone (oil, gas, and water)</b>	O:303 G:430 W:1255	<b>Wellhead or bottomhole pressure</b>	63 psi

**Spacing Order**

Order Number	Unit Size
608143	640

**Increased Density**

Order Number	Unit Size

**Location Exception**

Order Number	Unit Size
611950	

<b>Name of common source of supply</b>	SYLVAN	<b>Top and bottom of pay section (perforations)</b>	10648 - 10818
<b>Type of production (oil or gas)</b>	Oil	<b>Method of production (flowing or art. lift)</b>	Art. Lift
<b>Latest test data by zone (oil, gas, and water)</b>	combined with Woodford	<b>Wellhead or bottomhole pressure</b>	63 psi

**Spacing Order**

Order Number	Unit Size
608143	640

**Increased Density**

Order Number	Unit Size

**Location Exception**

Order Number	Unit Size
611950	

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Name of common source of supply	WOODFORD	Top and bottom of pay section (perforations)	10898 - 10900
Type of production (oil or gas)	Oil	Method of production (flowing or art. lift)	Art. Lift
Latest test data by zone (oil, gas, and water)		Wellhead or bottomhole pressure	63 psi

Spacing Order	
Order Number	Unit Size
608143	640

Increased Density	
Order Number	Unit Size

Location Exception	
Order Number	Unit Size
611950	

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes ☐ X No ☐

**9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.**

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed no later than five (5) days after submission of this application. Yes ☐ X No ☐

**11. Classification of well (see OAC 165:10-13-2):** Oil

**12. Attach the Following:**

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
- B. Diagrammatic sketch of the proposed completion of the well.
- C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
- D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes ☐ X No ☐

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

Brenda Baker      brenda.baker@dvn.com

Regulatory Specialist

405.228.7598

Signature

Title

Phone (AC/NO)