

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139237380001

Completion Report

Spud Date: December 04, 2003

OTC Prod. Unit No.:

Drilling Finished Date: December 12, 2003

Amended

1st Prod Date: January 13, 2004

Amend Reason: RECOMPLETION / ADD PERFORATIONS

Completion Date: January 12, 2004

Recomplete Date: November 11, 2013

Drill Type: STRAIGHT HOLE

Well Name: SAM DRUCKER 36-6

Purchaser/Measurer:

Location: TEXAS 36 6N 11E CM
C N2 NW SE
2310 FSL 660 FWL of 1/4 SEC
Latitude: 36.941526 Longitude: -101.8192
Derrick Elevation: 0 Ground Elevation: 3539

First Sales Date:

Operator: CAERUS KANSAS LLC 23029

600 17TH ST STE 1600N
DENVER, CO 80202-5403

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1384		330	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3600		125	2740

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3410	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 16, 2004	WABAUNSEE-SHAWNEE	47	45.67	5	106	208	PUMPING		OPEN	50
Nov 12, 2013	WABAUNSEE-SHAWNEE	30	47.6			13	PUMPING	26	OPEN	

Completion and Test Data by Producing Formation										
Formation Name: WABAUNSEE-SHAWNEE			Code: 406WBSSN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From	To					
44512	640			3310	3320					
				3328	3334					
				3414	3440					
Acid Volumes				Fracture Treatments						
3,310' - 3,334' - 2,000 GALLONS 15% HCL; 3,414' - 3,440' - 3,000 GALLONS 15% HCL				3,414' - 3,440' - 70 BALL SEALERS						

Formation	Top
CHASE	2317
COUNCIL GROVE	2649
COTTONWOOD	2859
WABAUNSEE	3162
LECOMPTON	3560

Were open hole logs run? No

Date last log run: December 10, 2003

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted	1122546
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API NO. 35-139-23738
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK NOTE:

AS SUBMITTED

RECEIVED

Form 1002A
 Rev. 2009

Attach copy of original 1
 if recompletion or reentry

DEC 12 2013

OKLAHOMA CORPORATION
 COMMISSION

ORIGINAL
 AMENDED (Reason)

RECOMPLETION / Add Perforations Rule 165:10-3-25
 COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 12/04/2003

DRLG FINISHED DATE 12/12/2003

If directional or horizontal, see reverse for bottom hole location.

COUNTY TEXAS SEC 36 TWP 6N RGE 11E DATE OF WELL COMPLETION 01/12/2004

LEASE NAME SAM DRUCKER WELL NO. 36 #6 1st PROD DATE 01/13/2004

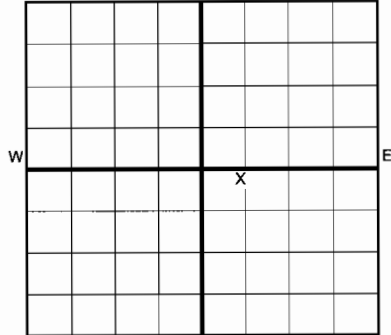
1/4 CN2 1/4 NW4 1/4 SE4 1/4 FSL OF 1/4 SEC 2,310 FWL OF 1/4 SEC 660 RECOMP DATE 11/11/2013

ELEVATION Derrick FL 0 Ground 3,539 Latitude (if known) 36.941526 Longitude (if known) -101.8192

OPERATOR NAME CAERUS OIL AND GAS LLC OTC/OCC OPERATOR NO. 23029

ADDRESS 600 SEVENTEENTH STREET SUITE 1600N

CITY DENVER STATE CO ZIP 80202



COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
<input type="checkbox"/>	Application Date
<input type="checkbox"/>	COMINGLED
<input type="checkbox"/>	Application Date
<input type="checkbox"/>	LOCATION EXCEPTION
<input type="checkbox"/>	ORDER NO.
<input type="checkbox"/>	INCREASED DENSITY
<input type="checkbox"/>	ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8 5/8	24	J-55	1,384		330	SURFACE	
INTERMEDIATE								
PRODUCTION	5 1/2	15.5	J-55	3,600		125	2,740	
LINER								
							TOTAL DEPTH	3,600

PACKER @ _____ BRAND & TYPE _____ PLUG @ 3,410' TYPE CIBP PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WABAUNSEE	TOPEKA WABAUNSEE
SPACING & SPACING ORDER NUMBER	640/44512	640/44512
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	OIL
PERFORATED INTERVALS	3,414'-3,440'	3,328'-3,334'
		3,310'-3,320'
ACID/VOLUME	3,000g 15% HCL	2,000g 15% HCL
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES	N/A
	70 BALL SEALERS	

Min Gas Allowable (165:10-17-7)
 OR
 Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer _____
 First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	1/16/2004	11/12/2013
OIL-BBL/DAY	47	30
OIL-GRAVITY (API)	45.67	47.6
GAS-MCF/DAY	5	0
GAS-OIL RATIO CU FT/BBL	106.48	-
WATER-BBL/DAY	208	13
PUMPING OR FLOWING	PUMPING	PUMPING
INITIAL SHUT-IN PRESSURE	VAC	26
CHOKE SIZE	OPEN	OPEN
FLOW TUBING PRESSURE	(50 PTP)	PUMPING

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

GARRETT ELSENER

NAME (PRINT OR TYPE)

12/10/2013 (303) 565-4600

DATE PHONE NUMBER

600 SEVENTEENTH STREET SUITE 1600N DENVER CO 80202

GARRETT@CAERUSOILANDGAS.COM

ADDRESS

CITY STATE ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME SAM DRUCKER

WELL NO. 36 #6

NAMES OF FORMATIONS	TOP
CHASE	2,317
COUNCIL GROVE	2,649
COTTONWOOD	2,859
WABAUNSEE	3,162
LE COMPTON	3,560

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 12/10/2003

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below: _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				