# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

**Completion Report** API No.: 35119241160001 Spud Date: August 22, 2013

OTC Prod. Unit No.: 119-211613 Drilling Finished Date: September 01, 2013

1st Prod Date: September 27, 2013

Completion Date: September 13, 2013

Drill Type: **HORIZONTAL HOLE** 

**SERVICE WELL** 

Well Name: BOSTIAN 17-3MH Purchaser/Measurer: SUPERIOR

Location: PAYNE 17 18N 2E First Sales Date: 09/27/2013

SE SE SE SW 125 FSL 2525 FWL of 1/4 SEC

Latitude: 36.0293631 Longitude: 97.113581 Derrick Elevation: 0 Ground Elevation: 937

Operator: CALYX ENERGY LLC 22299

> 10820 E 45TH ST STE 208 TULSA, OK 74146-3807

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception			
Order No			
616331			

Increased Density	
Order No	
615557	

Casing and Cement							
Туре	Size	Weight	Grade Feet		PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	400		180	SURFACE
PRODUCTION	5.5	17	P-110	9353		1245	3145
CONDUCTOR			CLASS A	40		9	SURFACE

				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 9346

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

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	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 27, 2013	MISSISSIPPIAN	225	37	335	1489	2524	PUMPING		·	·

#### **Completion and Test Data by Producing Formation**

1883

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
585553	640				

Perforated Intervals					
From To					
5059	9254				

Acid Volumes

101105 BBLS 15% HCL ACID

Fracture Treatments				
BBLS FRESH WTR, 1787107 LBS SAND				

Formation	Тор
BIG LIME	4174
PINK LIME	4611
MISSISSIPPIAN	5001

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

### Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

### Lateral Holes

Sec: 17 TWP: 18N RGE: 2E County: PAYNE

NW NE NW NE

225 FNL 1891 FEL of 1/4 SEC

Depth of Deviation: 3400 Radius of Turn: 995 Direction: 9 Total Length: 4991

Measured Total Depth: 9346 True Vertical Depth: 4569 End Pt. Location From Release, Unit or Property Line: 225

## FOR COMMISSION USE ONLY

1121803

Status: Accepted

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