

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119241130001

Completion Report

Spud Date: August 14, 2013

OTC Prod. Unit No.:

Drilling Finished Date: August 22, 2013

1st Prod Date: October 03, 2013

Completion Date: September 17, 2013

Drill Type: HORIZONTAL HOLE

Well Name: ROBISON 4-1MH

Purchaser/Measurer: DCP MIDSTREAM

Location: PAYNE 9 17N 4E
SE NE NE NE
338 FNL 200 FEL of 1/4 SEC
Latitude: 35.970217 Longitude: 96.873862
Derrick Elevation: 0 Ground Elevation: 951

First Sales Date: 10/03/2013

Operator: CALYX ENERGY LLC 22299

10820 E 45TH ST STE 208
TULSA, OK 74146-3807

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
616151

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	791		315	SURFACE
CONDUCTOR	16		CLASS A	40		9	SURFACE
PRODUCTION	5.5	17	P-110	9102		1370	4420

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9102

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2013	MISSISSIPPIAN	759	39	1157	1524	2060	PUMPING			135

Completion and Test Data by Producing Formation		
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
615297	640	4534 9079
Acid Volumes		Fracture Treatments
1970 BBLS 15% HCL		6021 BBLS FRESH WTR, 2121726 LBS SAND

Formation	Top
PINK LIME	3854
BROWN LIME	4302
MISSISSIPPIAN	4475

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 4 TWP: 17N RGE: 4E County: PAYNE
SW SE SE NE
200 FSL 526 FEL of 1/4 SEC
Depth of Deviation: 3324 Radius of Turn: 1570 Direction: 357 Total Length: 4208
Measured Total Depth: 9102 True Vertical Depth: 4022 End Pt. Location From Release, Unit or Property Line: 201

FOR COMMISSION USE ONLY
Status: Accepted
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