

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35003227290000

**Completion Report**

Spud Date: September 22, 2013

OTC Prod. Unit No.: 003-211739

Drilling Finished Date: October 09, 2013

1st Prod Date: November 19, 2013

Completion Date: November 19, 2013

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: GRAY 2710 2-11H

Purchaser/Measurer: ATLAS PIPELINE MC  
WESTOK, LLC

Location: ALFALFA 11 27N 10W  
NW NW NE NW  
265 FNL 1600 FWL of 1/4 SEC  
Derrick Elevation: 1163 Ground Elevation: 1147

First Sales Date: 11/19/2013

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	617539		616981	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	90		15	SURFACE
SURFACE	9 5/8	36#	J-55	1003		510	SURFACE
PRODUCTION	7	26#	P-110	5992		366	2773

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6#	N-80	3869	0	0	5905	9774

**Total Depth: 9774**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 08, 2013	MISSISSIPPIAN	134	40	893	6643	5669	PUMPING		64/64	140

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
590561		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
30,000 GALS 15% HCL ACID				47,090 BBLS TOTAL FLUID AND 825,000 # TOTAL SAND					

Formation	Top
MISSISSIPPIAN	5360

Were open hole logs run? Yes  
Date last log run: October 08, 2013

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OPEN HOLE COMPLETION FROM 5992' TO 9774'. NO PERFORATIONS. NO CEMENT BEHIND 4 1/2". OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 11 TWP: 27N RGE: 10W County: ALFALFA SW SE SW SW 180 FSL 668 FWL of 1/4 SEC Depth of Deviation: 4641 Radius of Turn: 890 Direction: 181 Total Length: 4661 Measured Total Depth: 9774 True Vertical Depth: 5319 End Pt. Location From Release, Unit or Property Line: 180

FOR COMMISSION USE ONLY
Status: Accepted
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